



ISSUED FOR SAFETY STUDY

- NOTE 1: HOT OIL AS HEATING MEDIUM DURING NORMAL OPERATION. ULTRAFORMER EFFLUENT IS USED FOR NAPHTHA HOT RUN.
- NOTE 2: SERVICE CHANGED FROM STRIPPER REFLUX PUMP FOR NAPHTHA HOT RUN TO WILD NAPHTHA PRODUCT PUMP FOR KERO HOT RUN.
- NOTE 3: TUBE BUNDLE AND HEADS TO BE REPLACED.
- NOTE 4: SERVICE CHANGED FROM STRIPPER FEED/BOTTOM EXCHANGER TO REDUCED LOAD.
- NOTE 5: NEW REACTOR INTERNALS (HOLD).
- NOTE 6: DELETED.
- NOTE 7: SERVICE CHANGED FROM NAPHTHA TO KERO CHARGE PUMPS. DURING KHT OPERATION 2P-1A WILL BE SPARED BY 2P-1B RUNNING IN PARALLEL WITH 2P-2 USE OF BOTH 2P-1A AND 2P-1B IS NOT ALLOWED.
- NOTE 8: SERVICE CHANGED FROM STRIPPER FEED/ULTRAFORMER EFFLUENT TO STRIPPER FEED/BOTTOM DURING KHT OPERATION.
- NOTE 9: DELETED.
- NOTE 10: SERVICE CHANGED FROM 2C-4 BOTTOM COOLING TO KERO COOLING.
- NOTE 11: DELETED.
- NOTE 12: 2-V2 TO BE REPLACED BY 2V-2N.
- NOTE 13: NOT USED IN KHT OPERATION.
- NOTE 14: DELETED.

GENERAL NOTES

THE UNIT SHALL BE OPERATED BOTH IN CURRENT AND REVAMPED OPERATIONS (I.E. NAPHTHA AND KERO HYDROTREATING). NORMAL OPERATION IS KERO HOT. VALVE CLOSED DURING KERO HOT RUN.

SOR CASE

Stream no.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
Stream description	Kero charge	Make up gas	Reactor feed	Reactor effluent	Effluent to sep	Off gas	Kero to preheating	Stripper inlet	Stripper bottom	Stripper ovd	Stripper ovd	Wild naphtha	Kero product	Hot oil supply	Hot oil return	BFW	BFW desup	Superheat steam
Temperature °C	40.0	59	308.0	315.0	38.0	38.0	203.9	250.2	206.9	43.0	43.0	38.0	315.0	240.0	120.0	120.0	220.0	
Pressure bara	(-0.4)	3.5	3.0	29.7	27.0	27.0	2.2	2.7	2.0	2.0	2.0	5.0	3.3	11.8	11.8	10.8	10.8	
Mass flow kg/h	3800	668	4062	4062	437	40025	40025	37895	2130	204	1926	37895	70000	70000	8242	13.9	4179	
Std vol flow m³/h	500																	
Liq SG / Vap MW	0.796 / -	-1.7 / 0.377	0.792 / 58.0	0.788 / 65.6	0.786 / 3.0	-1.3 / 0	0.788 / -	0.792 / -	0.793 / -	-0.80 / 1	0.789 / 20.9	0.783 / -	0.867 / -	0.867 / -	1. / -	1. / -	-18.0	
Vapour mass fraction	0	1	0	0	0.01	0	0.066	0	0	0	0	0	0	0	0	0	0	
Component wt %																		
H ₂	-	50.92	0.83	0.73	0.73	85.29	0.02	0.02	0	0.42	4.41	0	0	0	0	0	0	
H ₂ O	-	0.16	0.16	5.60	0.10	0.10	0	1.82	16.76	0.24	0	0	0	0	0	0	0	
NH ₃	-	-	-	0.02	0.02	0.53	0.02	0.02	0.28	2.41	0.06	0	0	0	0	0	0	
C ₁ -C ₆	-	49.08	0.80	0.84	0.84	27.67	0.35	0	10.30	73.32	3.64	0	0	0	0	0	0	
Kerosene	1.00	-	98.36	98.19	98.19	0.86	99.26	99.26	99.97	86.50	2.32	95.40	99.97	-	-	-	-	
Naphtha	-	-	-	0.06	0.06	0.04	0.06	0.03	0.67	0.77	0.66	-	-	-	-	-	-	

FOR CASE

Stream no.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
Stream description	Kero charge	Make up gas	Reactor feed	Reactor effluent	Effluent to sep	Off gas	Kero to preheating	Stripper inlet	Stripper bottom	Stripper ovd	Stripper ovd	Wild naphtha	Kero product	Hot oil supply	Hot oil return	BFW	BFW desup	Superheat steam
Temperature °C	40.0	59	310	315	38.0	38.0	203.9	250.2	206.9	43.0	43.0	38.0	315.0	240.0	120.0	120.0	220.0	
Pressure bara	(-0.4)	3.5	3.0	29.7	27.0	27.0	2.2	2.7	2.0	2.0	2.0	5.0	3.3	11.8	11.8	10.8	10.8	
Mass flow kg/h	3800	668	4062	4062	437	40011	40011	37878	2133	201	1932	37878	70000	70000	8242	13.9	4179	
Std vol flow m³/h	500																	
Liq SG / Vap MW	0.796 / -	-1.7 / 0.377	0.792 / 58.0	0.788 / 65.6	0.786 / 3.0	-1.3 / 0	0.788 / -	0.792 / -	0.793 / -	-0.80 / 1	0.789 / 20.9	0.783 / -	0.867 / -	0.867 / -	1. / -	1. / -	-18.0	
Vapour mass fraction	0	1	0	0	0.01	0	0.066	0	0	0	0	0	0	0	0	0	0	
Component wt %																		
H ₂	-	50.92	0.83	0.75	0.75	85.70	0.02	0.02	0	0.42	4.46	0	0	0	0	0	0	
H ₂ O	-	0.16	0.16	5.55	0.10	0.10	0	1.79	16.70	0.24	0	0	0	0	0	0	0	
NH ₃	-	-	-	0.02	0.02	0.57	0.01	0.02	0.28	2.41	0.06	0	0	0	0	0	0	
C ₁ -C ₆	-	49.08	0.80	0.84	0.84	27.30	0.34	0.35	0	10.22	73.21	3.65	0	0	0	0	0	
Kerosene	1.00	-	98.36	98.16	98.16	0.86	99.26	99.26	99.97	86.52	2.33	95.29	99.97	-	-	-	-	
Naphtha	-	-	-	0.07	0.07	0.05	0.06	0.03	0.76	0.89	0.75	0.03	-	-	-	-	-	

- LEGEND
- EXISTING EQUIPMENT
 - NEW EQUIPMENT
 - EQUIPMENT TO BE MODIFIED
 - CHANGE OF SERVICE
 - EQUIPMENT IN DOUBLE SERVICE
 - STREAM NUMBER
 - TEMPERATURE (°C)
 - PRESSURE (bara)
 - DUTY (Nm³/h)
 - FLOW RATE (kg/h)

CREMONA REFINERY REVAMPING PROJECT
 CREMONA TAMOIL RAFFINAZIONE S.p.A. ITALY
 PROCESS FLOW DIAGRAM
 ULTRAFINER 2
 KERO HOT OPERATION

APPROVED FOR CONSTRUCTION
 DATE
 DRAWN BY
 CHECKED BY
 APPROVED BY

FOSTER WHEELER ITALIANA
 CONTRACT N° 1802038
 THIS DWG SUPERSEDES
 SHEET 1 OF 2