Regione Emilia-Romagna

Provincia di Ferrara

COMUNE DI ARGENTA

Committente:

FLYNIS PV 2 SRL

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PROCEDIMENTO VIA NAZIONALE

ai sensi dell'art. 23 bis del D.Lgs. 152/06 e s.m.i.

Denominazione progetto:

IMPIANTO FOTOVOLTAICO "LA COMUNA"

di potenza 20,2176 MWp

Sito in:

COMUNE DI ARGENTA (FE)

Titolo elaborato:

Stima di producibilità dell'impianto

Elaborato n. **EL10**	Scala -

TIMBRI E FIRME:

Responsabile coordinamento e revisione progetto: **Dott.ssa Eliana Santoro**

Progettisti: **Ing. Nicodemo Agostino - Ordine degli Ingegneri di Vercelli - n° 1265A**

Collaboratori: **Ing. Marco Pignolo**

REV.:	REDAZIONE:	CONTROLLO:	DATA:
00	Ing. Nicodemo Agostino	Dott.ssa Eliana Santoro	20/10/2021
01			
02			
03			
04			

FIRMA/TIMBRO COMMITTENTE:

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Version 7.2.7

PVsyst - Simulation report

Grid-Connected System

Project: ARGENTA LA COMUNA

Variant: Nuova variante di simulazione
Trackers single array, with backtracking
System power: 20.22 MWp
Celletta - Italy

Author
AENNE INGEGNERIA di AGOSTINO Ing. NICODEMO (Italy)

Project summary

Geographical Site
Celletta
Italy

Situation

Latitude	44.60 °N
Longitude	11.87 °E
Altitude	11 m
Time zone	UTC+1

Project settings

Albedo	0.20

Meteo data
Celletta
Meteonorm 8.0 (1991-2013), Sat=100% - Sintetico

System summary

Grid-Connected System
Trackers single array, with backtracking

PV Field Orientation
Tracking plane, horizontal N-S axis
Axis azimuth 0 °

Near Shadings
Linear shadings

User's needs
Unlimited load (grid)

System information

PV Array

Nb. of modules	31104 units
Pnom total	20.22 MWp

Inverters

Nb. of units	87 units
Pnom total	17.40 MWac
Pnom ratio	1.162

Results summary

Produced Energy	30756 MWh/year	Specific production	1521 kWh/kWp/year	Perf. Ratio PR	89.80 %

Table of contents

General parameters

Grid-Connected System — **Trackers single array, with backtracking**

PV Field Orientation

Orientation		Backtracking strategy		Models used	
Tracking plane, horizontal N-S axis		Nb. of trackers	486 units	Transposition	Perez
Axis azimuth	0 °	Single array		Diffuse	Perez, Meteonorm
		Sizes		Circumsolar	separate
		Tracker Spacing	10.00 m		
		Collector width	4.79 m		
		Ground Cov. Ratio (GCR)	47.9 %		
		Phi min / max.	-/+ 60.0 °		
		Backtracking limit angle			
		Phi limits	+/- 61.2 °		

Horizon	Near Shadings	User's needs
Free Horizon	Linear shadings	Unlimited load (grid)

PV Array Characteristics

PV module

Manufacturer	CSI Solar Co., Ltd.
Model	CS7N-650MB-AG 1500V
(Original PVsyst database)	
Unit Nom. Power	650 Wp
Number of PV modules	31104 units
Nominal (STC)	20.22 MWp

Inverter

Manufacturer	Huawei Technologies
Model	SUN 2000-215KTL-H3
(Custom parameters definition)	
Unit Nom. Power	200 kWac
Number of inverters	87 units
Total power	17400 kWac

Array #1 - Campo FV

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #2 - Sottocampo #2

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #3 - Sottocampo #3

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

PV Array Characteristics

Array #4 - Sottocampo #4

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #5 - Sottocampo #5

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #6 - Sottocampo #6

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #7 - Sottocampo #7

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #8 - Sottocampo #8

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #9 - Sottocampo #9

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

PV Array Characteristics

Array #10 - Sottocampo #10

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #11 - Sottocampo #11

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #12 - Sottocampo #12

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #13 - Sottocampo #13

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #14 - Sottocampo #14

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #15 - Sottocampo #15

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

PV Array Characteristics

Array #16 - Sottocampo #16

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #17 - Sottocampo #17

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #18 - Sottocampo #18

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #19 - Sottocampo #19

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #20 - Sottocampo #20

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #21 - Sottocampo #21

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

PV Array Characteristics

Array #22 - Sottocampo #22

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #23 - Sottocampo #23

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #24 - Sottocampo #24

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #25 - Sottocampo #25

Number of PV modules	384 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	250 kWp	Total power	200 kWac
Modules	12 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	229 kWp	Pnom ratio (DC:AC)	1.25
U mpp	1085 V		
I mpp	211 A		

Array #26 - Sottocampo #26

Number of PV modules	384 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	250 kWp	Total power	200 kWac
Modules	12 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	229 kWp	Pnom ratio (DC:AC)	1.25
U mpp	1085 V		
I mpp	211 A		

Array #27 - Sottocampo #27

Number of PV modules	384 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	250 kWp	Total power	200 kWac
Modules	12 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	229 kWp	Pnom ratio (DC:AC)	1.25
U mpp	1085 V		
I mpp	211 A		

PV Array Characteristics

Array #28 - Sottocampo #28

Number of PV modules	384 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	250 kWp	Total power	200 kWac
Modules	12 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	229 kWp	Pnom ratio (DC:AC)	1.25
U mpp	1085 V		
I mpp	211 A		

Array #29 - Sottocampo #29

Number of PV modules	384 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	250 kWp	Total power	200 kWac
Modules	12 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	229 kWp	Pnom ratio (DC:AC)	1.25
U mpp	1085 V		
I mpp	211 A		

Array #30 - Sottocampo #30

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #31 - Sottocampo #31

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #32 - Sottocampo #32

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #33 - Sottocampo #33

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

PV Array Characteristics

Array #34 - Sottocampo #34

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #35 - Sottocampo #35

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #36 - Sottocampo #36

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #37 - Sottocampo #37

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #38 - Sottocampo #38

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #39 - Sottocampo #39

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

PV Array Characteristics

Array #40 - Sottocampo #40

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #41 - Sottocampo #41

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #42 - Sottocampo #42

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #43 - Sottocampo #43

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #44 - Sottocampo #44

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #45 - Sottocampo #45

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

PV Array Characteristics

Array #46 - Sottocampo #46

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #47 - Sottocampo #47

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #48 - Sottocampo #48

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #49 - Sottocampo #49

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #50 - Sottocampo #50

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #51 - Sottocampo #51

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

PV Array Characteristics

Array #52 - Sottocampo #52

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #53 - Sottocampo #53

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #54 - Sottocampo #54

Number of PV modules	384 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	250 kWp	Total power	200 kWac
Modules	12 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	229 kWp	Pnom ratio (DC:AC)	1.25
U mpp	1085 V		
I mpp	211 A		

Array #55 - Sottocampo #55

Number of PV modules	384 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	250 kWp	Total power	200 kWac
Modules	12 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	229 kWp	Pnom ratio (DC:AC)	1.25
U mpp	1085 V		
I mpp	211 A		

Array #56 - Sottocampo #56

Number of PV modules	384 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	250 kWp	Total power	200 kWac
Modules	12 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	229 kWp	Pnom ratio (DC:AC)	1.25
U mpp	1085 V		
I mpp	211 A		

Array #57 - Sottocampo #57

Number of PV modules	384 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	250 kWp	Total power	200 kWac
Modules	12 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	229 kWp	Pnom ratio (DC:AC)	1.25
U mpp	1085 V		
I mpp	211 A		

PV Array Characteristics

Array #58 - Sottocampo #58

Number of PV modules	384 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	250 kWp	Total power	200 kWac
Modules	12 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	229 kWp	Pnom ratio (DC:AC)	1.25
U mpp	1085 V		
I mpp	211 A		

Array #59 - Sottocampo #59

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #60 - Sottocampo #60

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #61 - Sottocampo #61

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #62 - Sottocampo #62

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #63 - Sottocampo #63

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

PV Array Characteristics

Array #64 - Sottocampo #64

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #65 - Sottocampo #65

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #66 - Sottocampo #66

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #67 - Sottocampo #67

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #68 - Sottocampo #68

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #69 - Sottocampo #69

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

PV Array Characteristics

Array #70 - Sottocampo #70

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #71 - Sottocampo #71

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #72 - Sottocampo #72

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #73 - Sottocampo #73

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #74 - Sottocampo #74

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #75 - Sottocampo #75

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

PV Array Characteristics

Array #76 - Sottocampo #76

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #77 - Sottocampo #77

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #78 - Sottocampo #78

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #79 - Sottocampo #79

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #80 - Sottocampo #80

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #81 - Sottocampo #81

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

PV Array Characteristics

Array #82 - Sottocampo #82

Number of PV modules	352 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	229 kWp	Total power	200 kWac
Modules	11 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	210 kWp	Pnom ratio (DC:AC)	1.14
U mpp	1085 V		
I mpp	194 A		

Array #83 - Sottocampo #83

Number of PV modules	384 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	250 kWp	Total power	200 kWac
Modules	12 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	229 kWp	Pnom ratio (DC:AC)	1.25
U mpp	1085 V		
I mpp	211 A		

Array #84 - Sottocampo #84

Number of PV modules	384 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	250 kWp	Total power	200 kWac
Modules	12 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	229 kWp	Pnom ratio (DC:AC)	1.25
U mpp	1085 V		
I mpp	211 A		

Array #85 - Sottocampo #85

Number of PV modules	384 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	250 kWp	Total power	200 kWac
Modules	12 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	229 kWp	Pnom ratio (DC:AC)	1.25
U mpp	1085 V		
I mpp	211 A		

Array #86 - Sottocampo #86

Number of PV modules	384 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	250 kWp	Total power	200 kWac
Modules	12 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	229 kWp	Pnom ratio (DC:AC)	1.25
U mpp	1085 V		
I mpp	211 A		

Array #87 - Sottocampo #87

Number of PV modules	384 units	Number of inverters	3 * MPPT 33% 1 unit
Nominal (STC)	250 kWp	Total power	200 kWac
Modules	12 Strings x 32 In series		
At operating cond. (50°C)		Operating voltage	500-1500 V
Pmpp	229 kWp	Pnom ratio (DC:AC)	1.25
U mpp	1085 V		
I mpp	211 A		

PV Array Characteristics

Total PV power		Total inverter power	
Nominal (STC)	20218 kWp	Total power	17400 kWac
Total	31104 modules	Nb. of inverters	87 units
Module area	96620 m²	Pnom ratio	1.16

Array losses

Thermal Loss factor
Module temperature according to irradiance
Uc (const) 29.0 W/m²K
Uv (wind) 0.0 W/m²K/m/s

Module Quality Loss
Loss Fraction -0.4 %

Module mismatch losses
Loss Fraction 2.0 % at MPP

Strings Mismatch loss
Loss Fraction 0.1 %

IAM loss factor
Incidence effect (IAM): User defined profile

20°	40°	60°	65°	70°	75°	80°	85°	90°
1.000	1.000	1.000	0.990	0.960	0.920	0.840	0.720	0.000

DC wiring losses

Global wiring resistance 1.0 mΩ
Loss Fraction 1.5 % at STC

Array #1 - Campo FV
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #2 - Sottocampo #2
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #3 - Sottocampo #3
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #4 - Sottocampo #4
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #5 - Sottocampo #5
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #6 - Sottocampo #6
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #7 - Sottocampo #7
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #8 - Sottocampo #8
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #9 - Sottocampo #9
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #10 - Sottocampo #10
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #11 - Sottocampo #11
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #12 - Sottocampo #12
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #13 - Sottocampo #13
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #14 - Sottocampo #14
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #15 - Sottocampo #15
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #16 - Sottocampo #16
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #17 - Sottocampo #17
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #18 - Sottocampo #18
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #19 - Sottocampo #19
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #20 - Sottocampo #20
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #21 - Sottocampo #21
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #22 - Sottocampo #22
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #23 - Sottocampo #23
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

Array #24 - Sottocampo #24
Global array res. 92 mΩ
Loss Fraction 1.5 % at STC

DC wiring losses

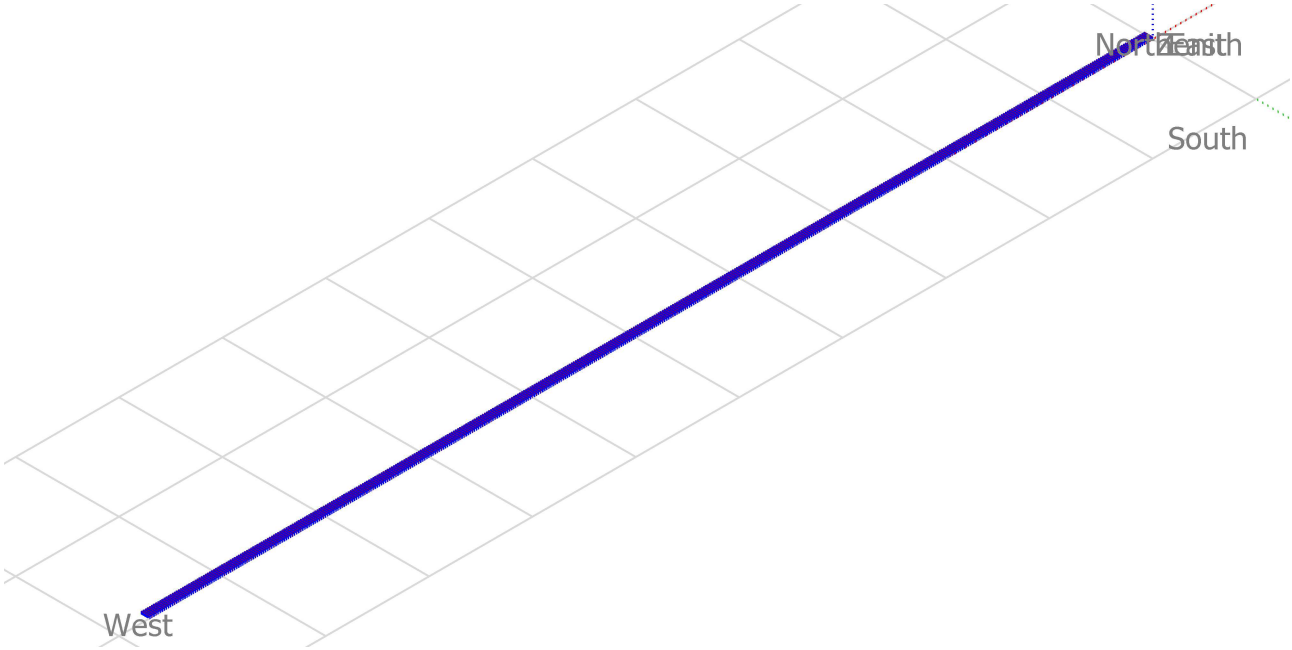
Array #25 - Sottocampo #25		**Array #26 - Sottocampo #26**	
Global array res.	85 mΩ	Global array res.	85 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #27 - Sottocampo #27		**Array #28 - Sottocampo #28**	
Global array res.	85 mΩ	Global array res.	85 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #29 - Sottocampo #29		**Array #30 - Sottocampo #30**	
Global array res.	85 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #31 - Sottocampo #31		**Array #32 - Sottocampo #32**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #33 - Sottocampo #33		**Array #34 - Sottocampo #34**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #35 - Sottocampo #35		**Array #36 - Sottocampo #36**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #37 - Sottocampo #37		**Array #38 - Sottocampo #38**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #39 - Sottocampo #39		**Array #40 - Sottocampo #40**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #41 - Sottocampo #41		**Array #42 - Sottocampo #42**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #43 - Sottocampo #43		**Array #44 - Sottocampo #44**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #45 - Sottocampo #45		**Array #46 - Sottocampo #46**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #47 - Sottocampo #47		**Array #48 - Sottocampo #48**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #49 - Sottocampo #49		**Array #50 - Sottocampo #50**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #51 - Sottocampo #51		**Array #52 - Sottocampo #52**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #53 - Sottocampo #53		**Array #54 - Sottocampo #54**	
Global array res.	92 mΩ	Global array res.	85 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #55 - Sottocampo #55		**Array #56 - Sottocampo #56**	
Global array res.	85 mΩ	Global array res.	85 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #57 - Sottocampo #57		**Array #58 - Sottocampo #58**	
Global array res.	85 mΩ	Global array res.	85 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #59 - Sottocampo #59		**Array #60 - Sottocampo #60**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC

DC wiring losses

Array #61 - Sottocampo #61		**Array #62 - Sottocampo #62**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #63 - Sottocampo #63		**Array #64 - Sottocampo #64**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #65 - Sottocampo #65		**Array #66 - Sottocampo #66**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #67 - Sottocampo #67		**Array #68 - Sottocampo #68**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #69 - Sottocampo #69		**Array #70 - Sottocampo #70**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #71 - Sottocampo #71		**Array #72 - Sottocampo #72**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #73 - Sottocampo #73		**Array #74 - Sottocampo #74**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #75 - Sottocampo #75		**Array #76 - Sottocampo #76**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #77 - Sottocampo #77		**Array #78 - Sottocampo #78**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #79 - Sottocampo #79		**Array #80 - Sottocampo #80**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #81 - Sottocampo #81		**Array #82 - Sottocampo #82**	
Global array res.	92 mΩ	Global array res.	92 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #83 - Sottocampo #83		**Array #84 - Sottocampo #84**	
Global array res.	85 mΩ	Global array res.	85 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #85 - Sottocampo #85		**Array #86 - Sottocampo #86**	
Global array res.	85 mΩ	Global array res.	85 mΩ
Loss Fraction	1.5 % at STC	Loss Fraction	1.5 % at STC
Array #87 - Sottocampo #87			
Global array res.	85 mΩ		
Loss Fraction	1.5 % at STC		

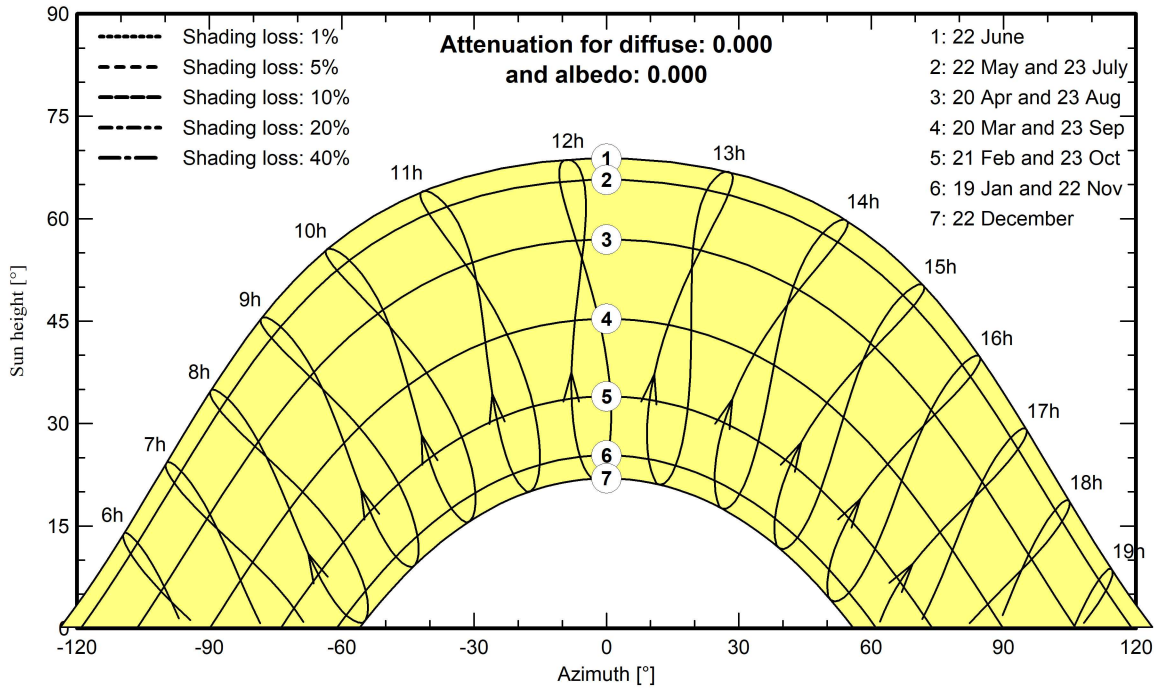
Near shadings parameter

Perspective of the PV-field and surrounding shading scene



Iso-shadings diagram

ARGENTA LA COMUNA - Legal Time

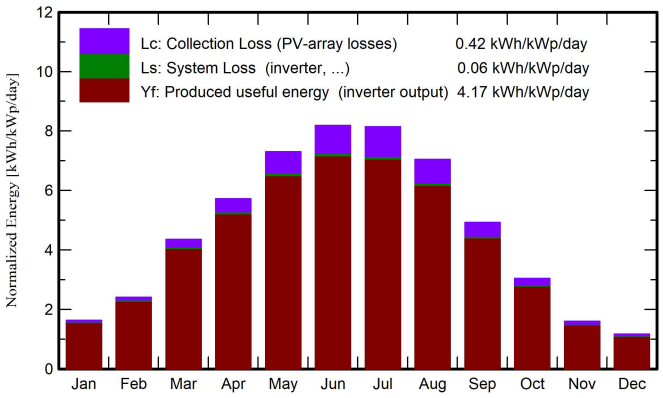


Main results

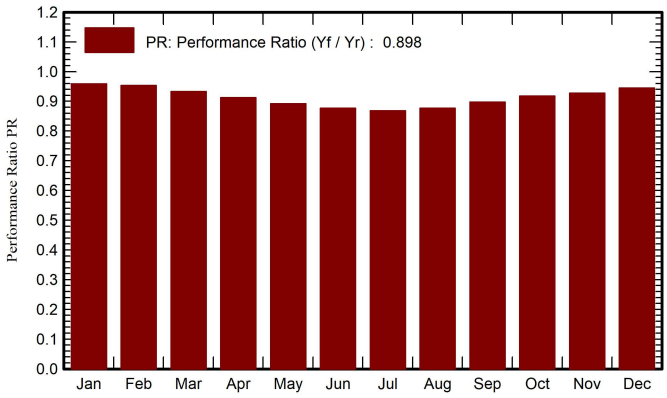
System Production

Produced Energy	30756 MWh/year	Specific production	1521 kWh/kWp/year
		Performance Ratio PR	89.80 %

Normalized productions (per installed kWp)



Performance Ratio PR



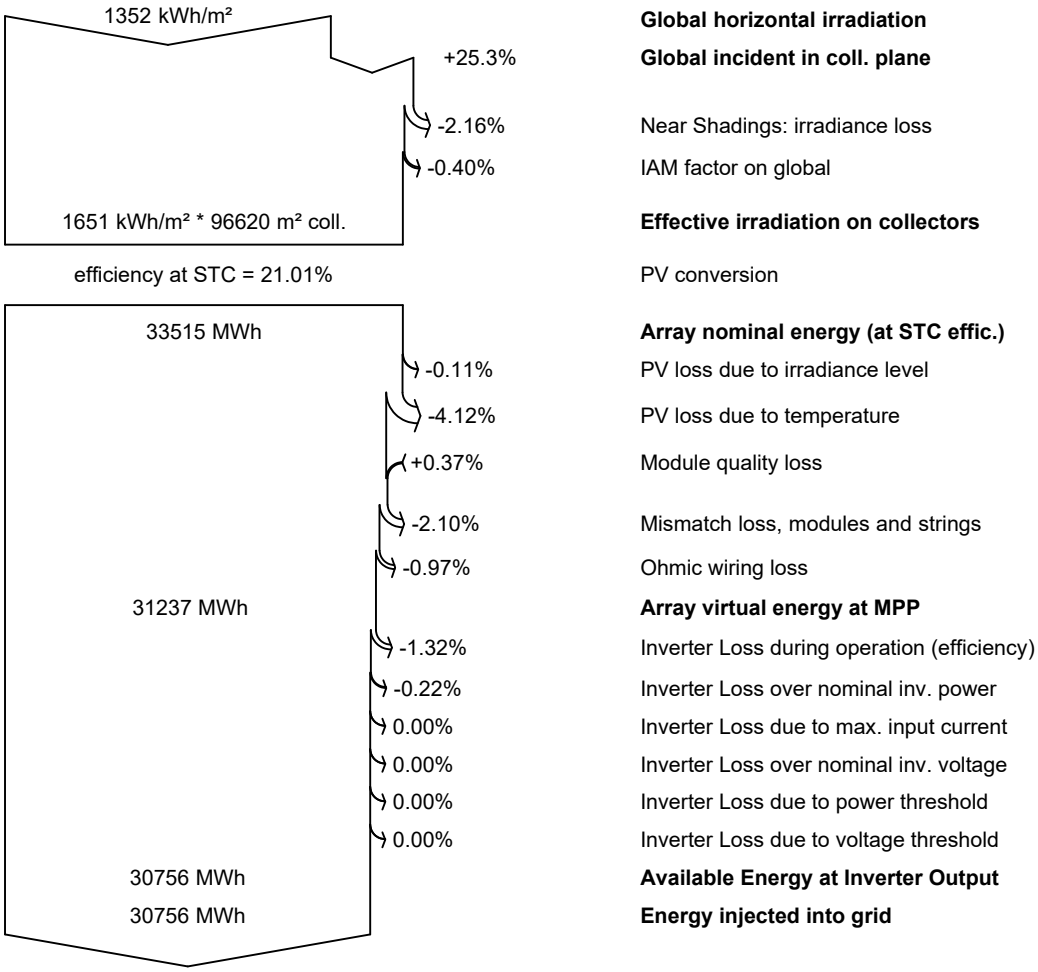
Balances and main results

	GlobHor kWh/m²	DiffHor kWh/m²	T_Amb °C	GlobInc kWh/m²	GlobEff kWh/m²	EArray MWh	E_Grid MWh	PR ratio
January	40.9	23.81	2.95	50.7	48.8	998	981	0.958
February	54.4	29.09	5.15	67.3	65.3	1317	1297	0.953
March	107.6	51.57	9.97	135.0	131.4	2581	2548	0.933
April	136.4	63.01	14.20	171.7	167.6	3210	3168	0.912
May	180.7	83.50	19.46	226.3	220.9	4133	4081	0.892
June	195.7	88.43	24.06	245.6	240.0	4406	4352	0.876
July	198.5	80.72	26.50	252.4	247.2	4487	4430	0.868
August	171.6	72.70	25.90	218.5	213.7	3922	3873	0.877
September	118.5	60.53	20.27	147.8	143.8	2716	2682	0.897
October	76.4	43.94	15.69	94.3	91.4	1774	1750	0.918
November	41.0	26.25	9.85	48.1	46.2	918	902	0.928
December	30.4	21.14	4.41	36.2	34.6	706	691	0.945
Year	1352.1	644.68	14.92	1694.0	1650.7	31169	30756	0.898

Legends

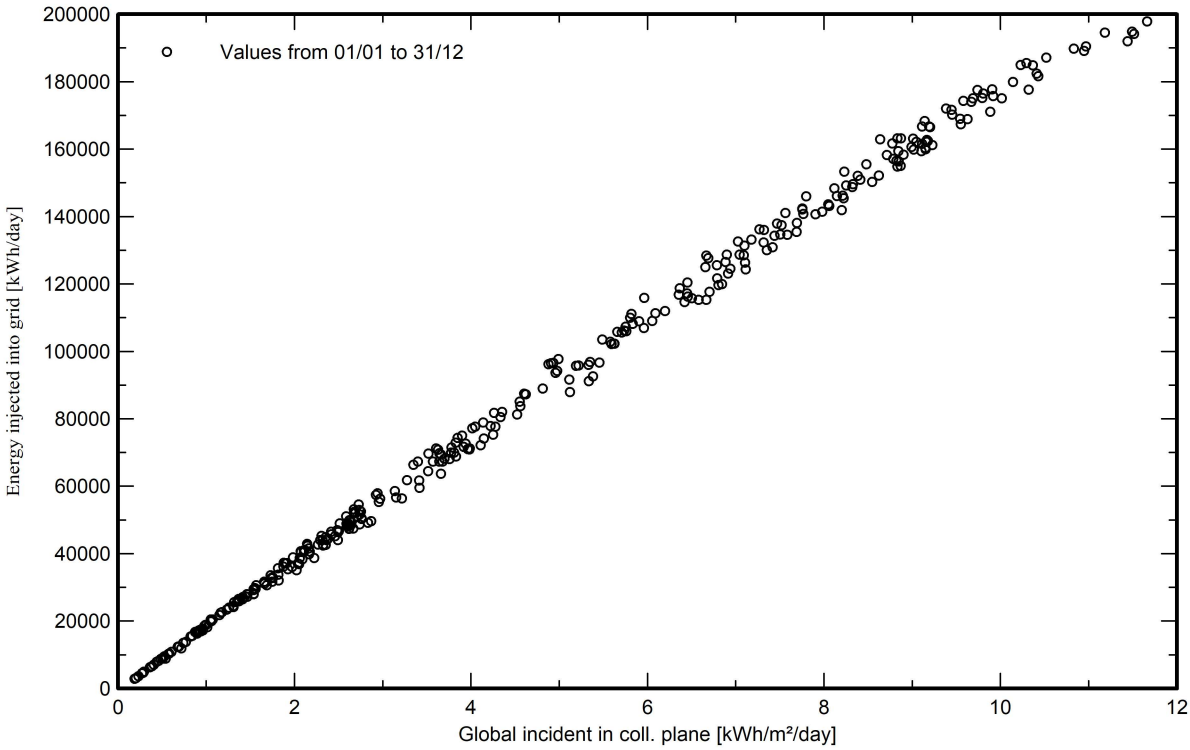
GlobHor	Global horizontal irradiation
DiffHor	Horizontal diffuse irradiation
T_Amb	Ambient Temperature
GlobInc	Global incident in coll. plane
GlobEff	Effective Global, corr. for IAM and shadings
EArray	Effective energy at the output of the array
E_Grid	Energy injected into grid
PR	Performance Ratio

Loss diagram



Special graphs

Diagramma giornaliero entrata/uscita



Distribuzione potenza in uscita sistema