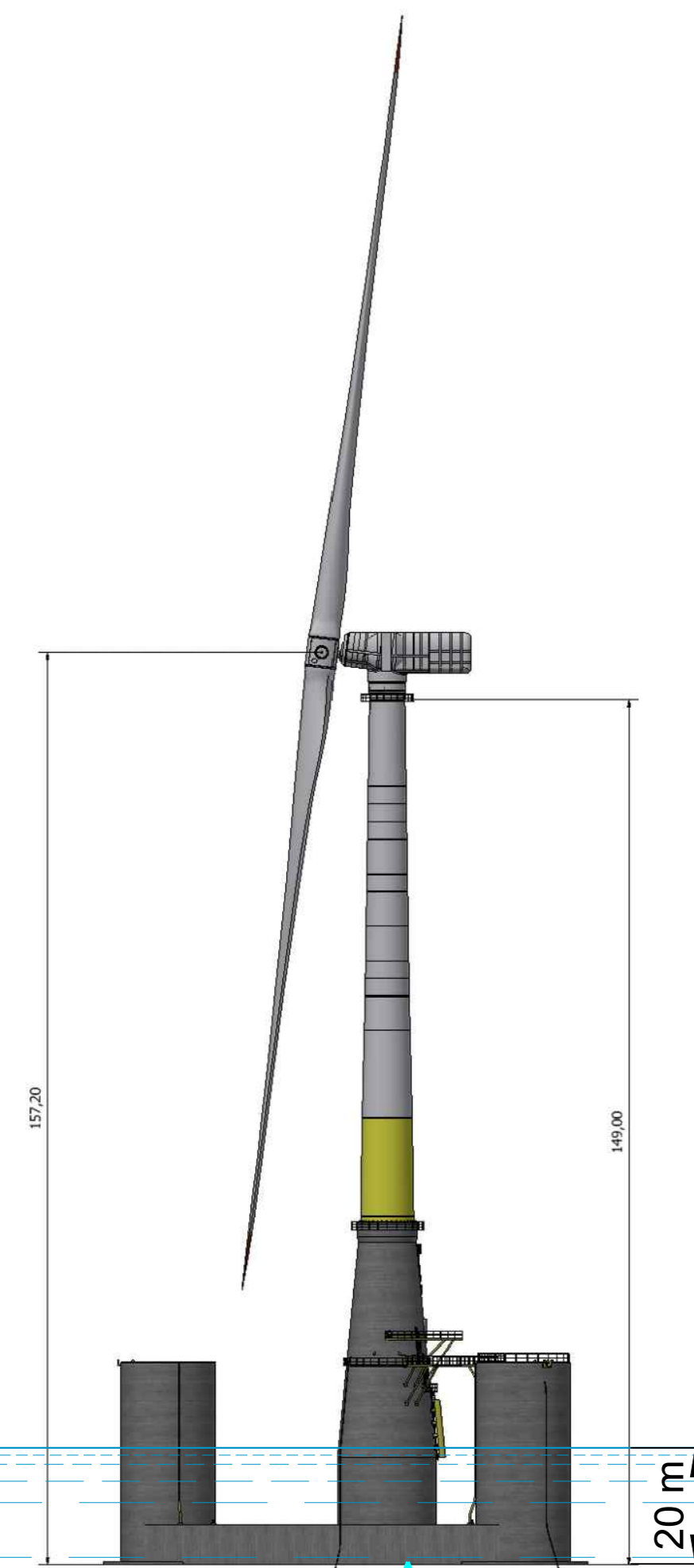
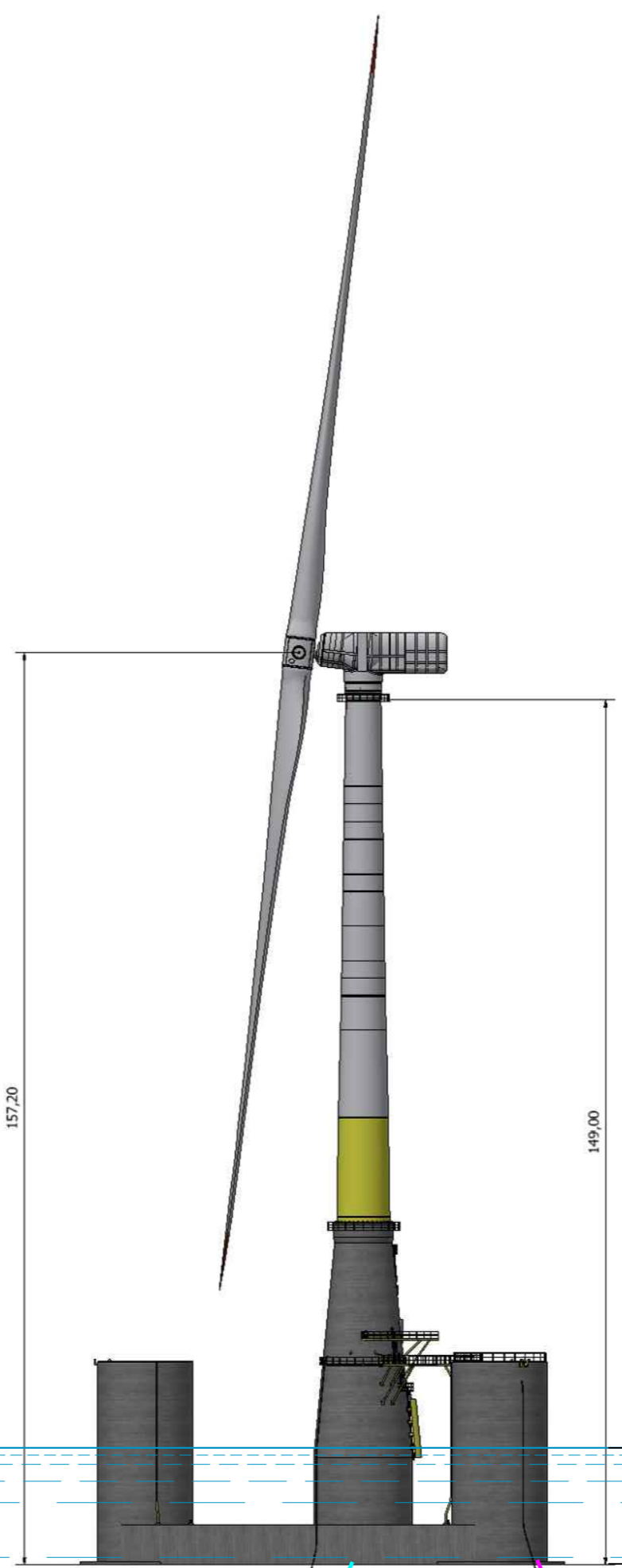


WTG - SEAWIND 12

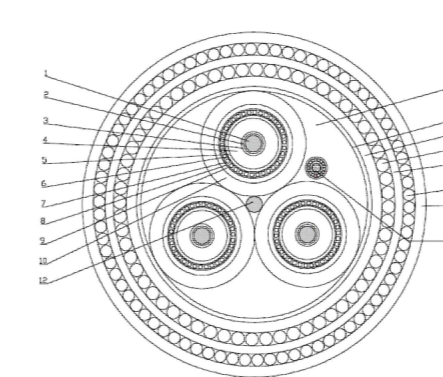


WTG - SEAWIND 12



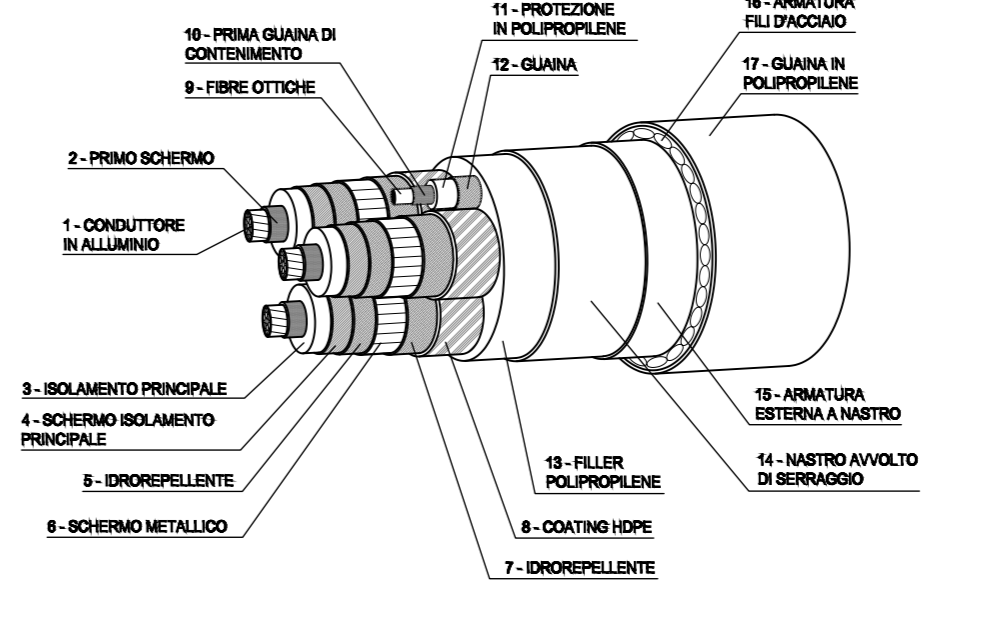
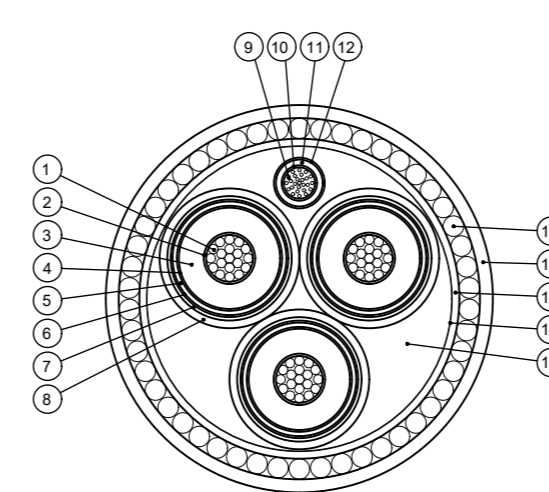
TIPOLOGIE CAVI

CAVO MARINO 66 kV

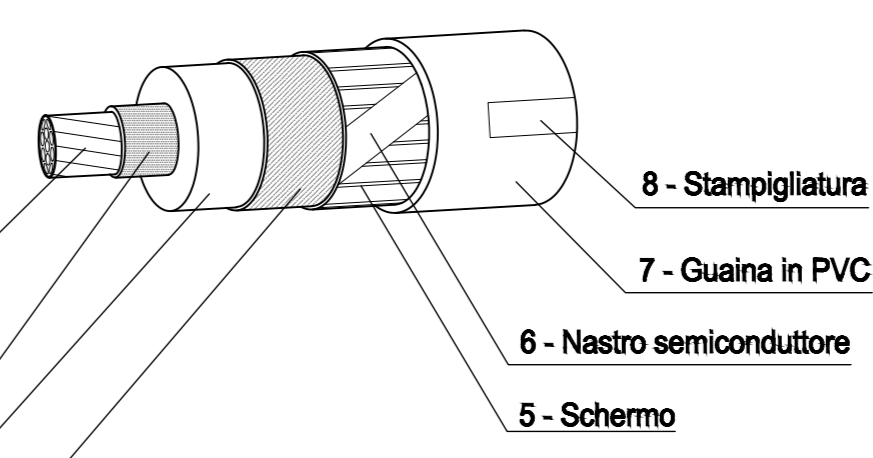
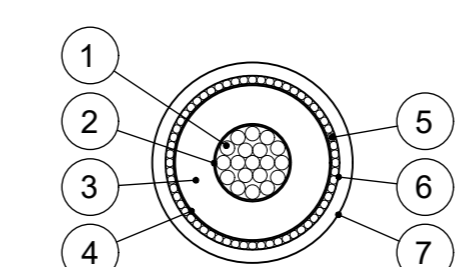


- 1 - Copper conductor class 2 according to IEC 60228 of nominal cross section equal to 240 square millimeters, annealed by special water drawing process.
- 2 - Secondary insulation made with PVC.
- 3 - Conductor insulation sheath made with PVC.
- 4 - Insulation XLPE according to IEC 60203 of 11 mm nominal thickness.
- 5 - Core or shields with class 2 and 3 of nominal thickness 0.5 mm each.
- 6 - Secondary insulation sheath made with PVC.
- 7 - Armors: Copper wires helically applied over each conductor core. Construction of copper wires screen: 20 (16 mm).
- 8 - Copper braidings helically applied in outer sheath of the PVC secondary insulation (1 mm).
- 9 - Secondary insulation sheath made with PVC.
- 10 - Shield: Semi conductive HDPE film 0.15 mm nominal thickness. Shield colour: Black.
- 11 - Insulation sheath of the cable insulation system made with PVC or polypropylene (1 mm).
- 12 - Polypropylene outer sheath film.
- 13 - Being applied helically applied over each conductor core.
- 14 - Insulation sheath of the cable insulation system.
- 15 - Armors: Steel wires helically applied over each conductor core of grade St 35. Class A 4.25 mm nominal diameter according to EN 10225-2.
- 16 - The number of galvanized wires with their approximate thickness is 33 wires. One wire diameter nominal diameter is 0.2 mm. The cable diameter shall allow the cable to be laid over other cables and other accessories (cables, etc.) to be laid over other cables.
- 17 - Second armoring layer consisting of two wires of galvanized steel of grade St 35. Class A 4.4 mm nominal diameter according to EN 10225-2.
- 18 - Being applied helically applied over each conductor core.
- 19 - The nominal cable weight is 7.9 kg/m.

CAVO MARINO 220 kV



CAVO TERRESTRE 220 kV



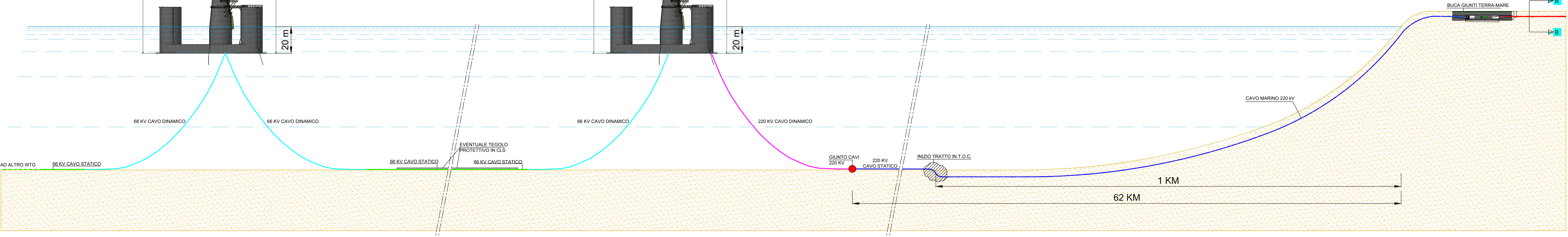
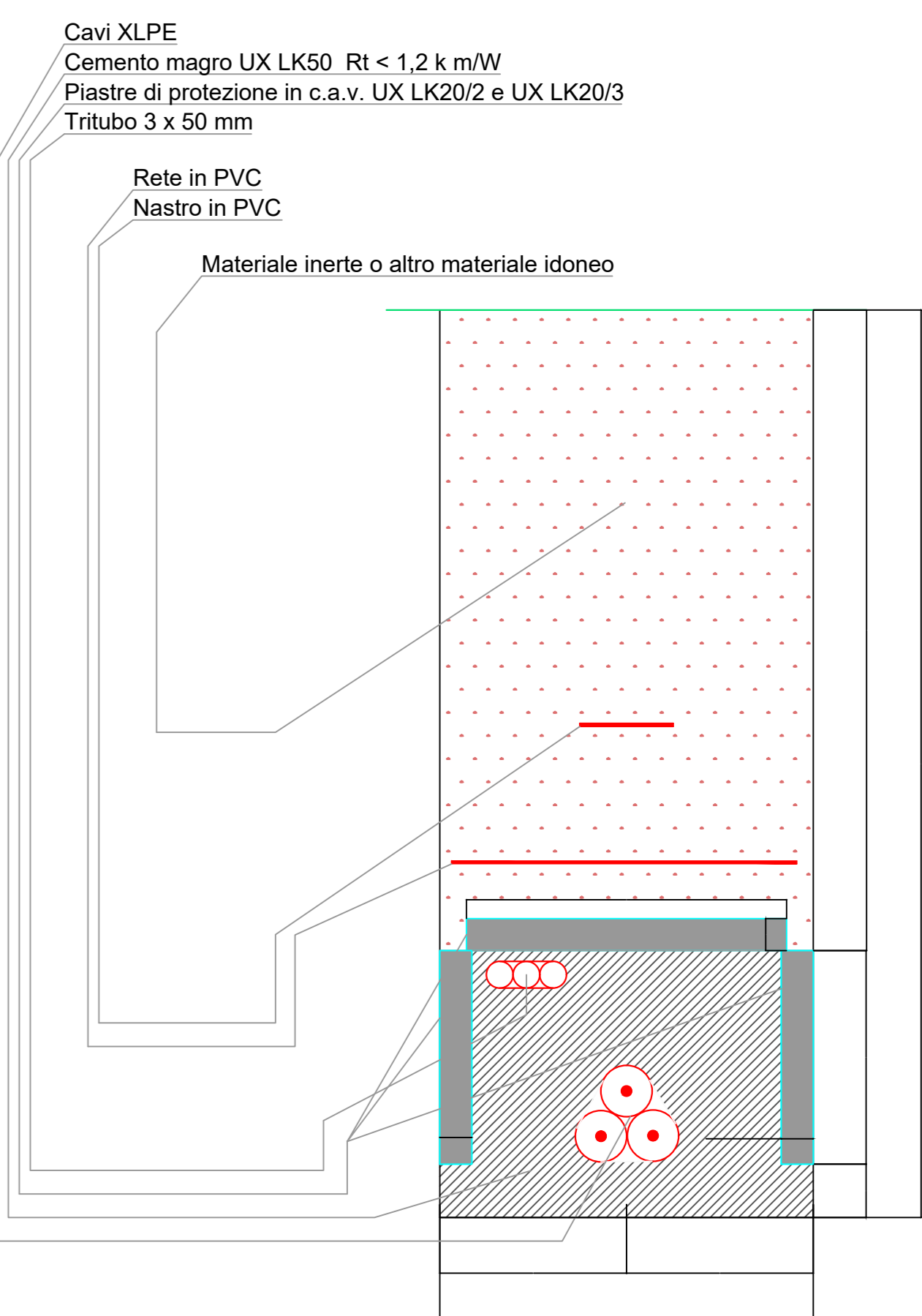
**SEZIONE B-B
POSA CAVO TERRESTRE**

(conformi all' Allegato A1 della Prescrizione Tecnica TERNA UX LK401 Rev.00 del 20-02-2008)

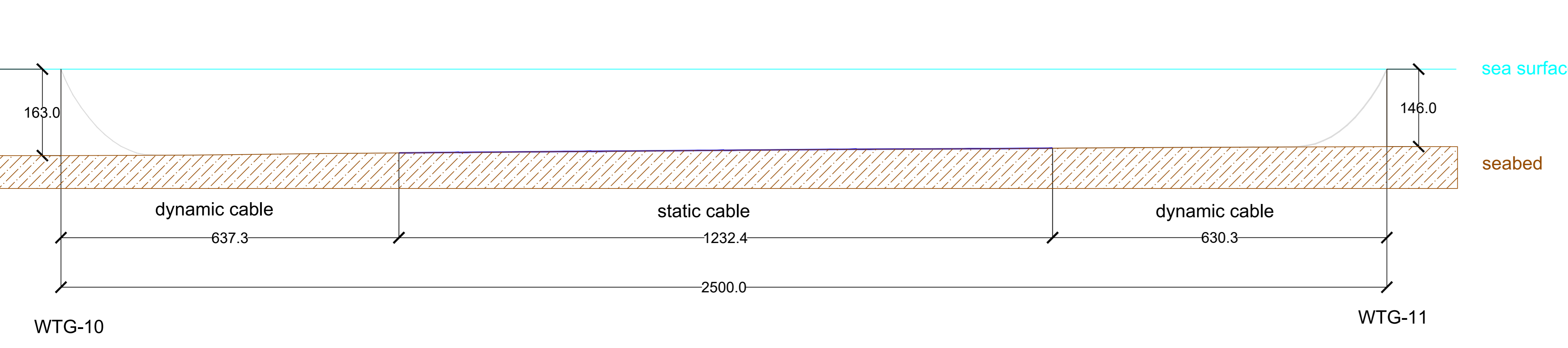
A1

Cavo 150-220 kV
Trifoglio
Posa in terreno agricolo

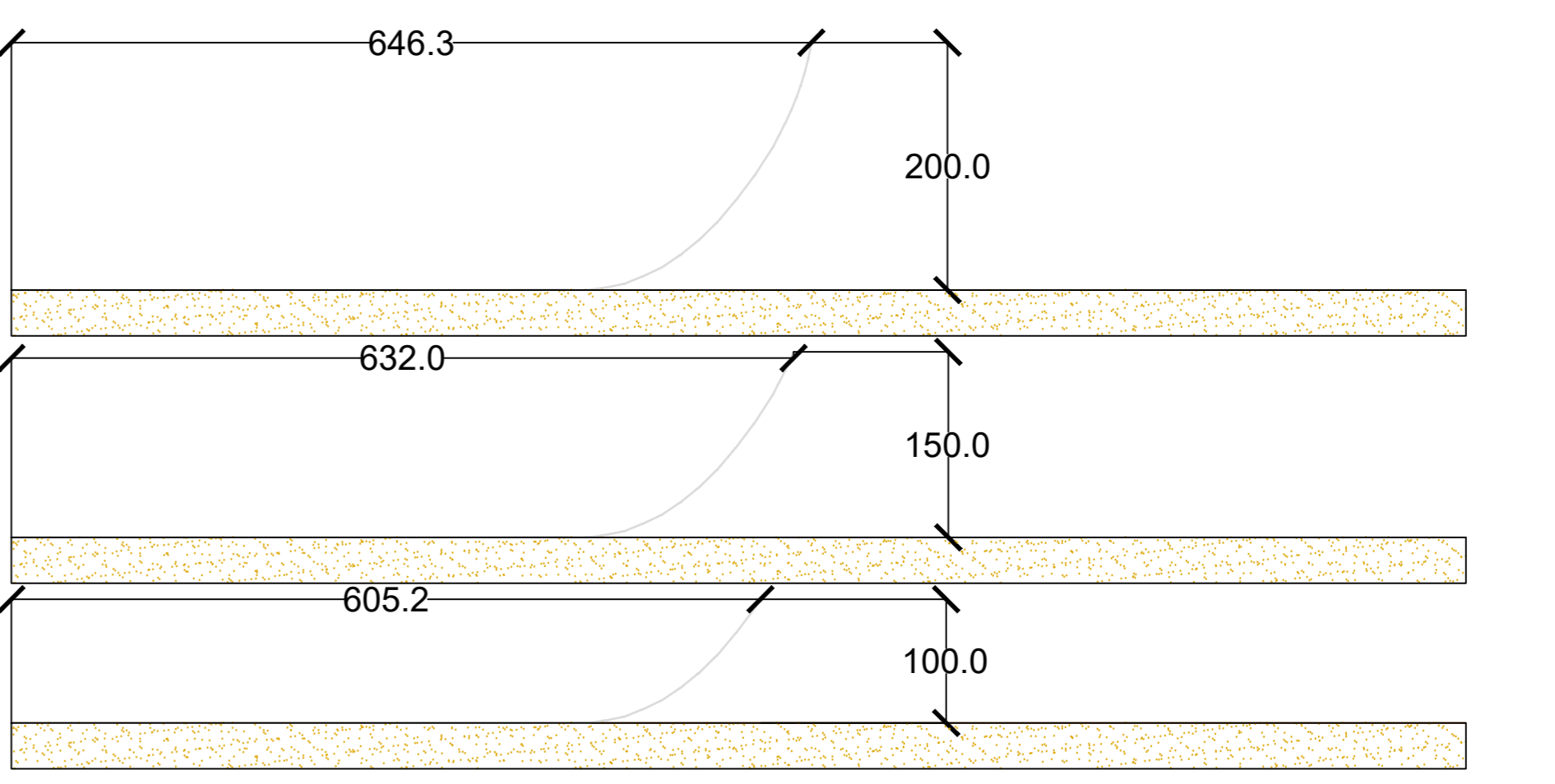
Sezione conforme a Allegato B1 a Prescrizione Tecnica TERNA UX LK401 Rev.00 del 20-02-2008



ESEMPIO SEZIONE CAVO 66 kV WTG 10 - WTG 11



**ANDAMENTO CAVI DINAMICI 66 kV
IN BASE A PROFONDITA' FONDALE**



Progetto di una centrale eolica offshore (potenza 292,8 MW) sito nel Sud Sardegna, antistante l'isolotto Del Toro e denominato "Del Toro 1"
PROGETTO PRELIMINARE

Gruppo progettazione: SEAWIND ITALIA S.R.L., ASIS ANTONIA RYCELSA G. & L., IAS, IAP, SARLAND Srl, ORDINE INGEGNERI PROVINCIA CAGLIARI, ANDREA RITROSSA, MACE.

Consulenza specialistica: ELIKA, SarLand Srl, Provincia Cagliari, MACE.

Comitato di progetto: SEAWIND ITALIA S.R.L., ASIS ANTONIA RYCELSA G. & L., IAS, IAP, SARLAND Srl, ORDINE INGEGNERI PROVINCIA CAGLIARI, ANDREA RITROSSA, MACE.

Schema d'interconnessione e sezioni di posa
Scala: - Formato: A0

RIF. ELABORATO: DATA, REDATTO, VERIFICATO, APPROVATO, OGGETTO.

REVISIONI	DATA	REDAZIONE	VERIFICATO	APPROVATO	OGGETTO
00	18/04/2023	W.V.			Prova antiprova - CONSIDERA
01					
02					