



REGIONE AUTONOMA DE SARDIGNA
REGIONE AUTONOMA DELLA SARDEGNA

COMUNE DI PABILLONIS (SU)

Progettazione della Centrale Solare " Energia dell'olio sardo" da 52.557 kWp



Proponente:

PACIFICO

Pacifico Lapislazzuli s.r.l.

Piazza Walther-von-der-Vogelweide,8 - 39100 (BZ)

Investitore agricolo
superintensivo :

OXYCAPITAL

OXY CAPITAL

Largo Donegani, 2 - 20121 Milano - Italia

Partner:



Titolo: Scheda tecnica inverter

N° Elaborato: 91

Progetto dell'inserimento paesaggistico e mitigazione

Progettista:

Agr. Fabrizio Cembalo Sambiasse
Arch. Alessandro Visalli

Collaboratori:

Agr. Rosa Verde
Urb. Daniela Marrone
Arch. Anna Sirica

Cod: AD_15

Progettazione elettrica e civile

Progettista:

Ing. Rolando Roberto
Ing. Marco Balzano

Collaboratori:

Ing. Simone Bonacini
Ing. Giselle Roberto

Scala:

Progettazione oliveto superintensivo

Progettista:

Agr. Giuseppe Rutigliano

Tipo di progetto:

- ☐ RILIEVO
☐ PRELIMINARE
☒ DEFINITIVO
☐ ESECUTIVO

Consulenza geologia

Geol. Gaetano Ciccarelli

Consulenza archeologia

Archeol. Concetta Claudia Costa

Progettazione:



AEDES GROUP
ENGINEERING



MARE
RINNOVABILI

Rev.	descrizione	data	formato	elaborato da	controllato da	approvato da
00	Rev.00	Dicembre 2022				

SG350HX

Multi-MPPT String Inverter for 1500 Vdc System

Preliminary



HIGH YIELD

- 12 MPPTs with max. efficiency 99.01%
- Fully compatible with 500Wp+ module
- Data exchange with tracker system, improving power generation



LOW COST

- Compatible with Al and Cu AC cables
- Mach power line communication (MPLC)
- Q at night function



SMART O&M

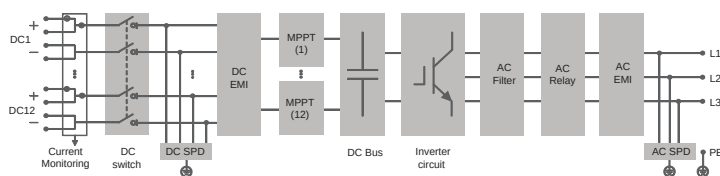
- Touch free commissioning and remote firmware upgrade
- Smart IV Curve diagnosis *
- Fuse free design with 2 strings per MPPT



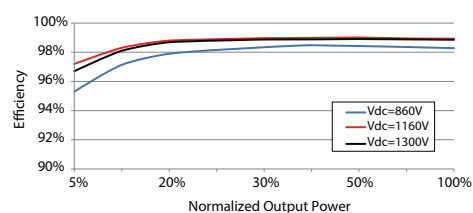
PROVEN SAFETY

- IP66 and C5 anti-corrosion
- Type II SPD for both DC and AC
- Compliant with global safety and grid code

CIRCUIT DIAGRAM



EFFICIENCY CURVE



Type designation	SG350HX
Input (DC)	
Max. PV input voltage	1500 V
Min. PV input voltage / Startup input voltage	500 V / 550 V
Nominal PV input voltage	1080 V
MPP voltage range	500 V – 1500 V
MPP voltage range for nominal power	860 V – 1300 V
No. of independent MPP inputs	12 (optional: 14/16)
Max. number of input connector per MPPT	2
Max. PV input current	40 A * 12 (optional: 30 A * 14 / 30 A * 16)
Max. DC short-circuit current	60 A * 12 (optional: 60 A * 14 / 60 A * 16)
Output (AC)	
AC output power	352 kVA @ 30 °C / 320 kVA @ 40 °C
Max. AC output current	254 A
Nominal AC voltage	3 / PE, 800 V
AC voltage range	640 – 920V
Nominal grid frequency / Grid frequency range	50 Hz / 45 – 55 Hz, 60 Hz / 55 – 65 Hz
THD	< 3 % (at nominal power)
DC current injection	< 0.5 % In
Power factor at nominal power / Adjustable power factor	> 0.99 / 0.8 leading – 0.8 lagging
Feed-in phases / connection phases	3 / 3
Efficiency	
Max. efficiency / European efficiency	99.01 % / 98.80 %
Protection	
DC reverse connection protection	Yes
AC short circuit protection	Yes
Leakage current protection	Yes
Grid monitoring	Yes
Ground fault monitoring	Yes
DC switch/ AC switch	Yes / No
PV String current monitoring	Yes
Q at night function	Yes
Anti-PID and PID recovery function	Optional
Overvoltage protection	DC Type II / AC Type II
General Data	
Dimensions (W*H*D)	1100*890*360 mm
Weight	≤110 kg
Isolation method	Transformerless
Ingress protection rating	IP66
Night power consumption	< 6 W
Operating ambient temperature range	-30 to 60 °C
Allowable relative humidity range (non-condensing)	0 – 100 %
Cooling method	Smart forced air cooling
Max. operating altitude	5000 m (> 4000 m derating)
Display	LED, Bluetooth+APP
Communication	RS485 / PLC
DC connection type	MC4-Evo2 (Max. 6 mm ² , optional 10mm ²)
AC connection type	OT/DT terminal (Max. 400 mm ²)
Compliance	IEC 62109, IEC 61727, IEC 62116, IEC 60068, IEC 61683, VDE-AR-N 4110:2018, VDE-AR-N 4120:2018, EN 50549-1/2, UNE 206007-1:2013, P.O.12.3, UTE C15-712-1:2013
Grid Support	Q at night function, LVRT, HVRT, active & reactive power control and power ramp rate control

*: Only compatible with Sungrow logger and iSolarCloud