



IMPIANTO SOLARE AGRIVOLTAICO "SPINETTA MARENGO SOLAR 1"

Progetto

IMPIANTO AGRIVOLTAICO A TERRA PER LA PRODUZIONE DI ENERGIA ELETTRICA SITO NEL COMUNE DI ALESSANDRIA (AL)

Istanza di valutazione di impatto ambientale per la costruzione
e l'esercizio di impianti di produzione di energia elettrica
alimentati da fonti rinnovabili ai sensi degli artt. 23, 24-24bis e
25 del D.Lgs.152/2006

PROGETTO DEFINITIVO

Oggetto

A - RELAZIONI
Schede tecniche materiali

Aggiornamenti

Rev.	Data	Descrizione
0	02/12/2022	Emissione

Committente

ELLOMAY SOLAR ITALY THIRTEEN S.r.l
Via Sebastian Altmann, 9 - Bolzano (BZ)

Data	Scala	Tavola
02/12/2022	-	A.07_00

Progettista



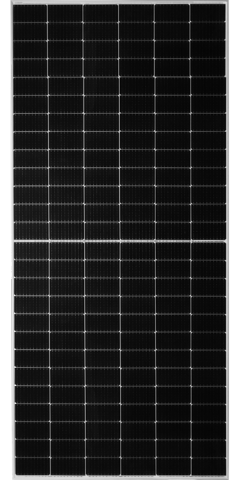
SONDRIO L. Mallero Cadorna, 49
T 0342.211625
F 0342.519070
E info@salvettigraneroli.com
C.F./P.IVA 01013400146

LANZADA via Palù, 414
T 0342.556372
F 0342.556372
E info@studiosalvetti.com
P.IVA 00737360149

Ultra V Pro Plus

HALF-CELL N-TOPCon BIFACIAL MODULE

TYPE: STPXXXS - C78/Nmh+



POWER OUTPUT

600-620W

MAX EFFICIENCY

22.4%

Features



High module conversion efficiency

Module efficiency up to **22.4%** achieved through advanced cell technology and manufacturing process



Lower operating temperature

Lower operating temperature and temperature coefficient increases the power output



Suntech current sorting process

Up to **2%** power loss caused by current mismatch could be diminished by current sorting technique to maximize system power output



Extended wind and snow load tests

Module certified to withstand extreme wind (2400 Pascal) and snow loads (5400 Pascal) *



Excellent weak light performance

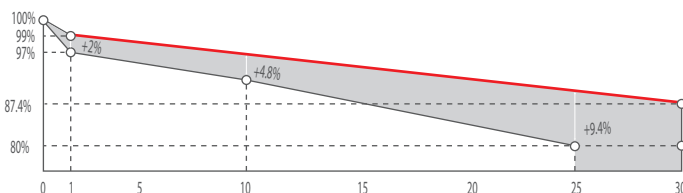
More power output in weak light condition, such as cloudy, morning and sunset



Withstanding harsh environment

Reliable quality leads to a better sustainability even in harsh environment like desert, farm and coastline

Industry-leading Warranty **



- ◆ First year power degradation: 1%
- ◆ Annual degradation: 0.40%
- ◆ Product warranty: 12 years
- ◆ linear warranty: 30 years

Certifications and Standards

CE IEC 61730 IEC 61215
 SA 8000 Social Responsibility Standards
 ISO 9001 Quality Management System
 ISO 14001 Environment Management System
 ISO 45001 Occupational Health and Safety
 IEC TS 62941 Guideline for module design qualification and type approval



Munich RE ****

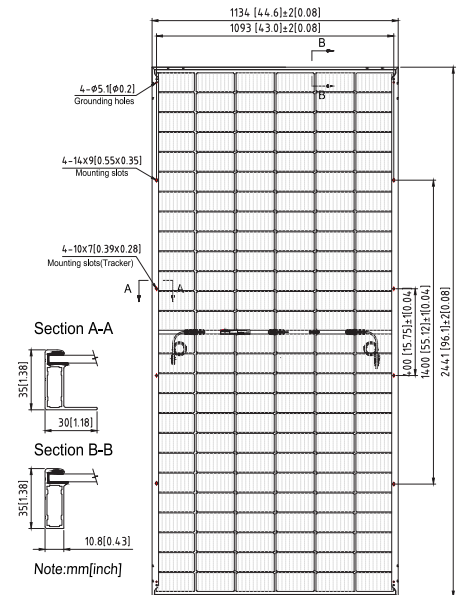
* Please refer to Suntech Standard Module Installation Manual for details.
 ** Please refer to Suntech Limited Warranty for details.

*** WEEE only for EU market.
 **** Suntech reserves the right to the final interpretation of the warranty by Munich RE.

Ultra V Pro STPXXXS - C78/Nmh+ 600-620W

Mechanical Characteristics

Solar Cell	N-type Monocrystalline silicon 182 mm
No. of Cells	156 (6 × 26)
Dimensions	2441 × 1134 × 35 mm (96.1 × 44.6 × 1.4 inches)
Weight	35.1 kgs (77.4 lbs.)
Front \ Back Glass	2.0+2.0 mm (0.079+0.079inches) semi-tempered glass
Output Cables	4.0 mm ² , (-) 350 mm and (+) 160 mm in length or customized length
Junction Box	IP68 rated (3 bypass diodes)
Operating Module Temperature	-40 °C to +85 °C
Maximum System Voltage	1500 V DC (IEC)
Maximum Series Fuse Rating	25 A
Power Tolerance	0/+5 W
Refer. Bifaciality Factor	(80 ± 5)%
Packing Configuration	Packaging box dimensions (mm) : 2470×1130×1269 Packaging box weight (kg) : 1163 31 Pieces per pallet 558 Pieces per container / 40 'HC



Electrical Characteristics

STC: Irradiance 1000 W/m², module temperature 25 °C, AM=1.5; NMOT: Irradiance 800 W/m², ambient temperature 20 °C, AM=1.5, wind speed 1 m/s; Tolerance of Pmax is within +/- 3%;

Module Type	STP620S-C78/Nmh+		STP615S-C78/Nmh+		STP610S-C78/Nmh+		STP605S-C78/Nmh+		STP600S-C78/Nmh+	
	STC	NMOT	STC	NMOT	STC	NMOT	STC	NMOT	STC	NMOT
Maximum Power (Pmax/W)	620	473.2	615	469.3	610	465.6	605	461.6	600	457.8
Optimum Operating Voltage (Vmp/V)	46.43	43.0	46.25	42.8	46.07	42.6	45.89	42.4	45.71	42.3
Optimum Operating Current (Imp/A)	13.36	11.02	13.30	10.97	13.25	10.93	13.19	10.88	13.13	10.83
Open Circuit Voltage (Voc/V)	54.86	51.9	54.68	51.7	54.50	51.5	54.32	51.4	54.14	51.2
Short Circuit Current (Isc/A)	14.37	11.59	14.31	11.54	14.25	11.50	14.19	11.45	14.13	11.40
Module Efficiency (%)	22.4		22.2		22.0		21.9		21.7	

For tracker installation, please turn to Suntech for mechanical load information.

Different Rearside Power Gain

Reference to 610S Front

Rearside Power Gain	5%	15%	25%
Maximum Power at STC (Pmax)	640.5	701.5	762.5
Optimum Operating Voltage (Vmp/V)	46.1	46.1	46.2
Optimum Operating Current (Imp/A)	13.91	15.24	16.56
Open Circuit Voltage (Voc/V)	54.5	54.5	54.6
Short Circuit Current (Isc/A)	14.96	16.39	17.81
Module Efficiency (%)	23.1	25.3	27.5

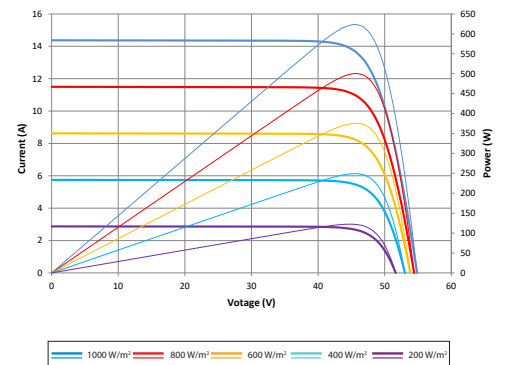
Temperature Characteristics

Nominal Module Operating Temperature (NMOT)	42 ± 2 °C
Temperature Coefficient of Pmax	-0.320%/°C
Temperature Coefficient of Voc	-0.260%/°C
Temperature Coefficient of Isc	0.046%/°C

Information on how to install and operate this product is available in the installation instruction. All values indicated in this data sheet are subject to change without prior announcement. The specifications may vary slightly. All specifications are in accordance with standard EN 50380. Color differences of the modules relative to the figures as well as discolorations of/in the modules which do not impair their proper functioning are possible and do not constitute a deviation from the specification.

Graphs

Current-Voltage & Power-Voltage (620S)





SF7 | From both
Bi-facial | sides now

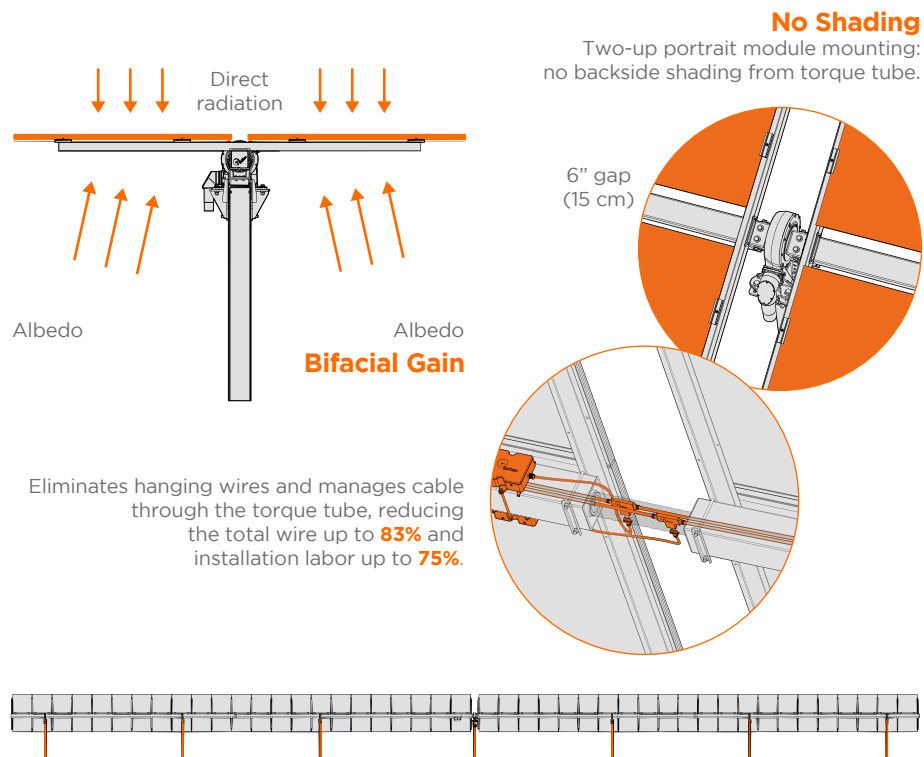
The next-generation-now horizontal single-axis solar tracker





Single-Axis Tracker

The SF7 standard configuration enables cost-effective installation, operation, and innovation such as the bifacial tracking solution.



No Shading

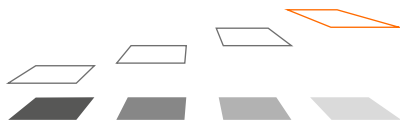
Two-up portrait module mounting: no backside shading from torque tube.

Bifacial Gain

Eliminates hanging wires and manages cable through the torque tube, reducing the total wire up to **83%** and installation labor up to **75%**.

Only 7 piles per every 90 modules and no dampers, minimizing the number of objects shading the rear side of the modules. 46% fewer piles per MW.

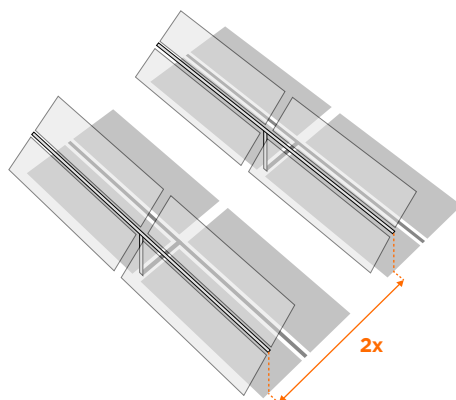
Taller Tracker



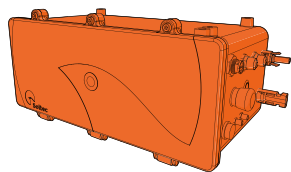
Bifacial performance is increased by height of installation, reducing shadow intensity projection.

2x Wider Aisles

Maximize reflected solar energy (albedo) while improve O&M accessibility for modules washing and vegetation control.



Highest Power Density



SF7 is **Self-Powered PV Series** and does not require an extra module. More PV active area per tracker for better land-use.

UNITED STATES

5800 Las Positas Road
Livermore, CA 94551
usa@soltec.com
+1 510 440 9200

SPAIN

(Murcia)
info@soltec.com
+34 968 603 153
(Madrid)
emea@soltec.com
+34 91 449 72 03

BRAZIL

brasil@soltec.com
+55 071 3026 4900

MEXICO

mexico@soltec.com
+52 1 55 5557 3144

CHILE

chile@soltec.com
+56 2 25738559

PERU

peru@soltec.com
+51 1422 7279

INDIA

india@soltec.com
+91 124 4568202

AUSTRALIA

australia@soltec.com
+61 2 8067 8811

CHINA

china@soltec.com
+86 21 66285799

ARGENTINA

argentina@soltec.com
+54 9 114 889 1476

EGYPT

egypt@soltec.com

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RWDI WIND TUNNEL TESTED

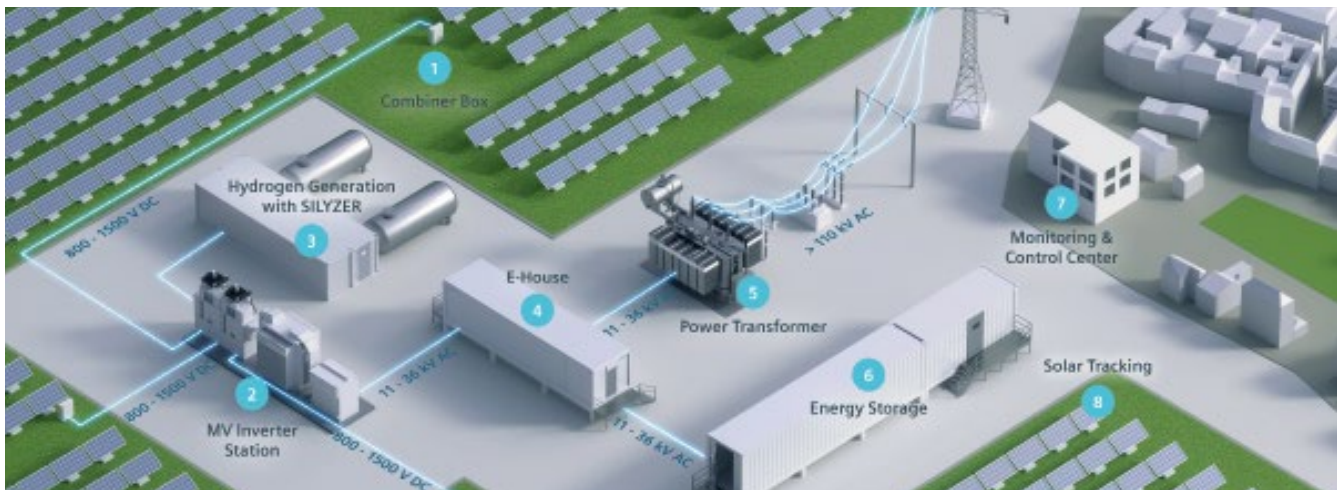
2 year background
industrial operation







The SINACON PV inverter is used in medium and large utility-scale photovoltaic power plants to achieve high efficiency. It is equipped with 3-level IGBT modules for input voltages of up to DC 1,500 V to maximize energy efficiency. The integrated DC and AC distribution makes the SINACON PV inverter cost efficient. Standardized interfaces for easy plug and play reduce engineering hours.

- Designed for harsh environments
- IP65 without humidity limits
- Liquid cooling (-40°C...+60°C possible)
- Late power derating over 40°C
- Extreme high quality standards



The SINACON PV inverter is part of the MV-Inverter Station with the transformer and RMU (Ring Main Unit) in the eBoP solution (electrical Balance of Plant).

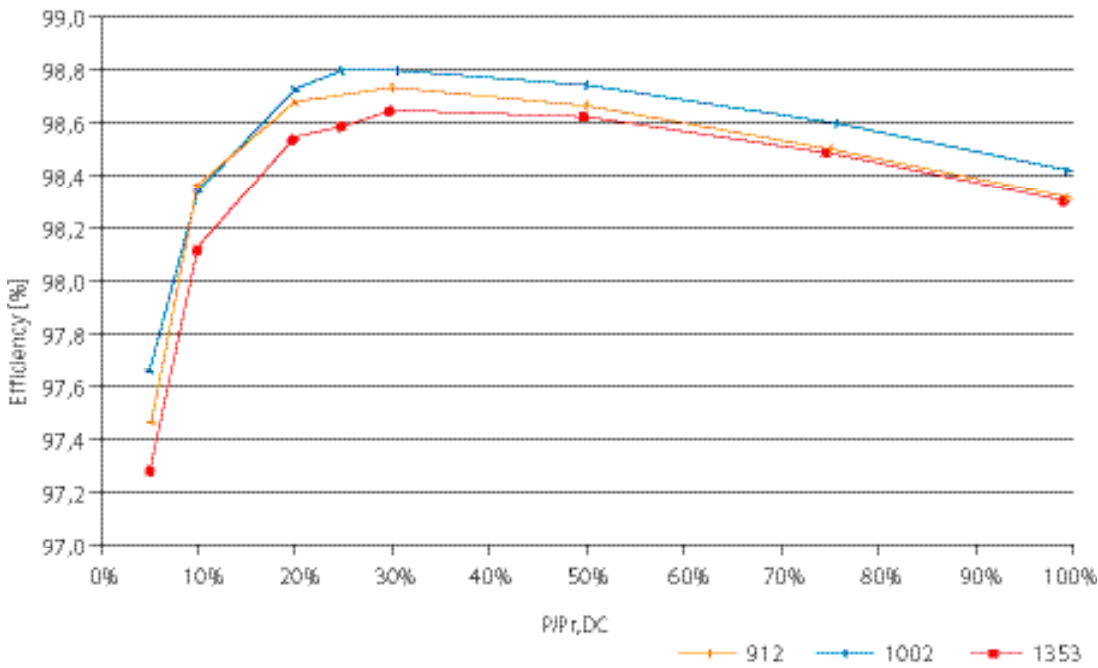
Storage, transportation and operation				
Temperature	-40 °C ... +60 °C			
Relative humidity	0% ... 100%			
Maximum altitude of installation site without derating	< 1,500 m above MSL			
Cooling				
Cooling method	Forced cooling by means of fans and liquid cooling			
Applicable standards and conformity				
BDEW (Germany)	BDEW Guideline, FGW TG3, TG4 and TG8			
IEC 61683 (efficiency)	IEC 61683: 1999			
IEC 62116 (anti islanding)	IEC 62116: 2014 (at 50 Hz)			
EMC Emission	IEC 61000-6-4: 2007 + A1: 2011			
EMC Immunity	IEC 61000-6-2: 2005			
Electrical Safety	IEC 62109-1: 2010, IEC 62109-2: 2011, IP65 according to IEC 60529: 1989			
Degree of protection: IP65 (cabinet only)	IEC 60529			
General data				
Control strategy	MPPT			
Efficiency (PV 5000)	(97.6 98.5 98.9 98.9 99.0 98.9 98.8 98.7)%	For (5 10 20 25 30 50 75 100)% power at 1,006 V _{DC} without self-consumption for cooling		
EU and CEC efficiency	98.8%	Without internal consumption		
Infeed starts from	260 W ... 2,500 W	Depending on cooling		
Standby loss	80 W ... 150 W	–		
Max. self-consumption for cooling	5,000 W	Without cabinet heating		
Mechanical data				
Mounting position	Vertical	–		
Type of mounting	Floor mounting	–		
				
Number of Power Units	1	2	3	4
SINACON PV series	PV1000 ... PV1250	PV2000 ... PV2500	PV3000 ... PV3750	PV4000 ... PV5000
Dimensions (without pallet, with heat exchanger); (W x H x D)	2,120 x 3,760 x 1,170 mm		3,690 x 3,760 x 1,170 mm	
Weight ¹⁾	< 1,600 kg	< 2,200 kg	< 3,300 kg	< 3,900 kg
Color	RAL 7035			
Input data (DC)				
Independent inputs	1 ... 2	Depending on configuration		
Nominal voltage	min. MPP voltage	–		
DC voltage (max. MPP)	1,500 V	Depending on application		
DC voltage (min. MPP)	802 V / 882 V (AC 550 V) 838 V / 922 V (AC 575 V) 875 V / 962 V (AC 600 V) 919 V / 1,010 V (AC 630 V) 962 V / 1,058 V (AC 660 V) 1,006 V / 1,107 V (AC 690 V)	For 100 % / 110 % nominal grid voltage		
DC current (max.)	1 ... 4 x 1,200 A	–		
Short-circuit current (max.)	6,4 kA / 7 kA	250 A / 315 A DC fuses		
Nominal power	1 ... 4 x 1,016 kW 1 ... 4 x 1,062 kW 1 ... 4 x 1,108 kW 1 ... 4 x 1,159 kW 1 ... 4 x 1,209 kW 1 ... 4 x 1,270 kW	–		
Capacitance to ground (max.)	2,000 µF	Per IT system		

¹⁾ The weight refers to a complete system without extra options.

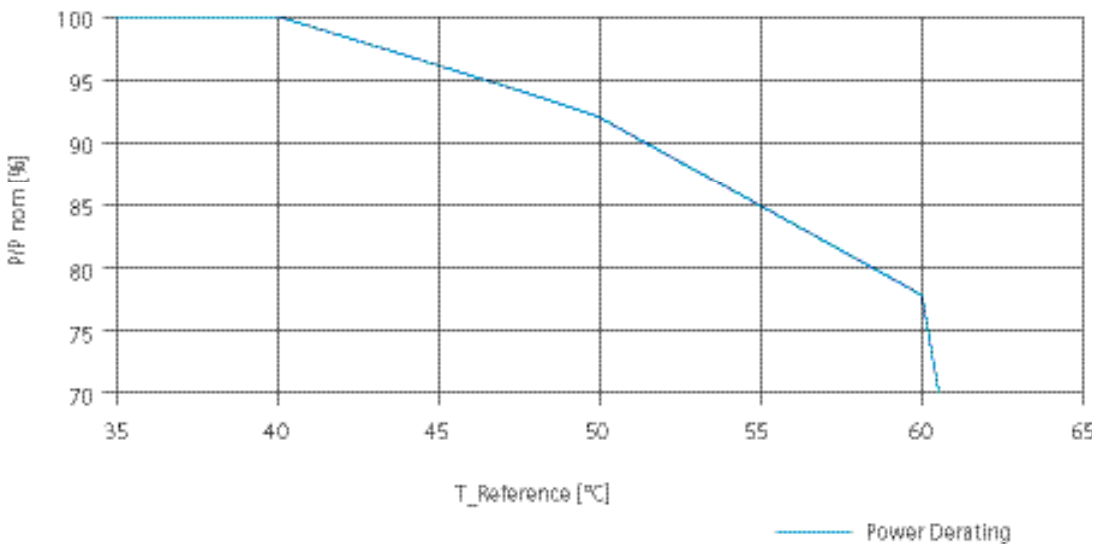
Output data (AC)

Apparent power (max.) and nominal power	PV1000 ... PV4000 kVA (AC 550 V) PV1045 ... PV4180 kVA (AC 575 V) PV1090 ... PV4360 kVA (AC 600 V) PV1140 ... PV4560 kVA (AC 630 V) PV1200 ... PV4800 kVA (AC 660 V) PV1250 ... PV5000 kVA (AC 690 V)	With nominal grid voltage, $\cos \phi = 1$
Number of independent systems	1 ... 2	–
Grid voltage	550 ... 690 V ($\pm 10\%$ at $U_n(AC)$)	–
Nominal frequency	50 Hz / 60 Hz ($\pm 10\%$)	–
Output current (max.)	1 ... 4 x 1,050 A	–
Short-circuit current (max.)	50 kA	–
Power factor $\cos \phi$	–	Adjustable to local requirements
Harmonic distortion	< 3%	–

Measured values²⁾ without internal consumption for AC 600 V (PV4360)



Derating



²⁾ Measured by Fraunhofer ISE

Order information – The order number consists of several digits depending on the configuration.

Description	1.	2.	3.	4.	5.	6.	7.	-	8.	9.	10.	11.	12.	-	13.	14.	15.	16.
SINACON PV inverter for medium voltage supply	6	S	P	1														
Number of power units																		
• 1 power unit					1													
• 2 power units					2													
• 3 power units					3													
• 4 power units					4													
Input connections (per power unit on plus and minus)																		
• 7 x M10 bolt and nut						0												
Initial current measurement at DC input																		
• Each + input measured							1											
Minimum operating ambient temperature																		
• Up to -10°C								0										
• Up to -25°C, with cabinet heating								1										
• Up to -40°C, with cabinet heating and insulation								2										
Applied standards																		
• IEC with external AC connection									E									
• UL with external AC connection									U									
Network-/optical fiber switch connection																		
• Singlemode unmanaged										S								
• Multimode unmanaged										M								
• RJ45										R								
Seismic design																		
• Without seismic design											0							
• With seismic design											1							
Frequency																		
• 50 Hz												5						
• 60 Hz												6						
Inverter output AC voltage																		
• 550 V (PV1000 ... PV4000)															4			
• 575 V (PV1045 ... PV4180)															5			
• 600 V (PV1090 ... PV4360)															6			
• 630 V (PV1140 ... PV4560)															7			
• 660 V (PV1200 ... PV4800)															8			
• 690 V (PV1250 ... PV5000)															9			
Grounding/Insulation monitoring																		
• Insulation monitoring internal																I		
• Negative-pole grounding without isolation monitoring																N		
Inverter options																		
• None																	N	
• AC precharge																	A	
Additional internal transformer																		
• 63 A fuse																		2
• Transformer with 8 kVA, AC 400 V																		3
• none																		9
Example:	6	S	P	1	4	0	1	-	0	E	S	0	5	-	6	N	N	3

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91052 Erlangen, Germany

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