

Comune

MONSUMMANO TERME

Provincia

PISTOIA



Salvetti Graneroli
engineering

IMPIANTO SOLARE AGRIVOLTAICO DI MONSUMMANO

Progetto

IMPIANTO AGRIVOLTAICO A TERRA PER LA PRODUZIONE DI ENERGIA ELETTRICA SITO NEL COMUNE DI MONSUMMANO TERME (PT)

Istanza di valutazione di impatto ambientale per la costruzione
e l'esercizio di impianti di produzione di energia elettrica
alimentati da fonti rinnovabili ai sensi degli artt. 23, 24-24 bis e
25 del D.Lgs.152/2006

PROGETTO DEFINITIVO

Oggetto

A - RELAZIONI

Schede tecniche dei materiali

Aggiornamenti

Rev.	Data	Descrizione
0	03/04/2023	Emissione
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Committente

RNE6 S.R.L.

Viale San Michele del Carso, 22
20144 Milano (MI)

Data

Scala

Tavola

03/04/2023

-

A.08_00

Progettista



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SOMMARIO

1	MODULI FV	2
2	STRUTTURE DI SOSTEGNO MODULI FV	3
3	POWER STATION.....	4
4	SISTEMA DI ACCCUMULO BESS	5

1 MODULI FV

Hi-MO 6

Scientists

LR5-72HTH 580~600M

- Suitable for distributed projects
- Excellent outdoor power generation performance
- High module quality ensures long-term reliability

15 15-year Warranty for Materials and Processing

25 25-year Warranty for Extra Linear Power Output

Complete System and Product Certifications

IEC 61215, IEC 61730, UL 61730

ISO9001:2015: ISO Quality Management System

ISO14001: 2015: ISO Environment Management System

ISO45001: 2018: Occupational Health and Safety

IEC62941: Guideline for module design qualification and type approval

LONGi



23.2%
MAX MODULE
EFFICIENCY

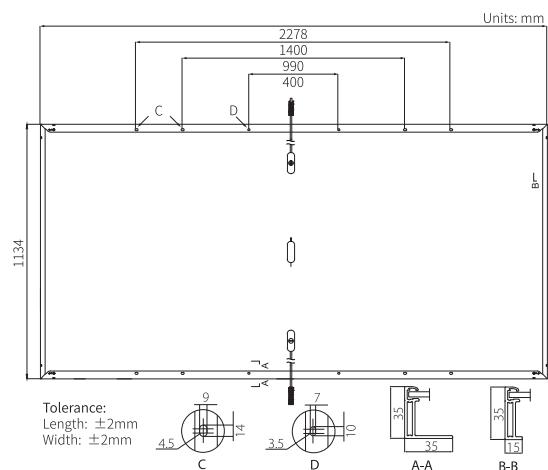
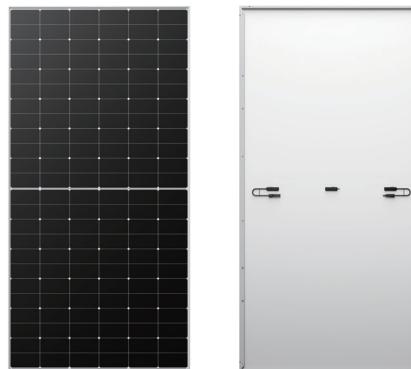
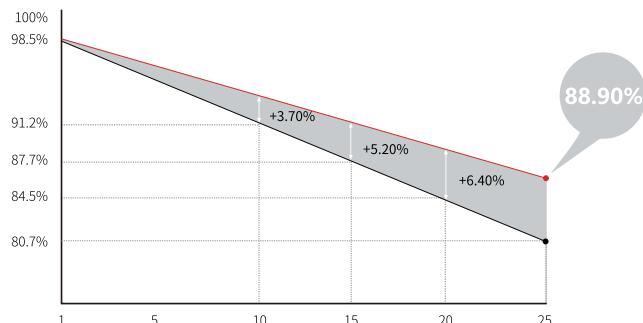
0~3%
POWER
TOLERANCE

<1.5%
FIRST YEAR
POWER DEGRADATION

0.40%
YEAR 2-25
POWER DEGRADATION

Additional Value

25-Year Power Warranty



Mechanical Parameters

Cell Orientation	144 (6×24)
Junction Box	IP68, three diodes
Output Cable	4mm², +400, -200mm/±1400mm length can be customized
Glass	Single glass, 3.2mm coated tempered glass
Frame	Anodized aluminum alloy frame
Weight	27.5kg
Dimension	2278×1134×35mm
Packaging	31pcs per pallet / 155pcs per 20' GP / 620pcs per 40' HC

Electrical Characteristics

	STC : AM1.5 1000W/m² 25°C		NOCT : AM1.5 800W/m² 20°C 1m/s		Test uncertainty for Pmax: ±3%			
Module Type	LR5-72HTH-580M		LR5-72HTH-585M		STC	NOCT	STC	NOCT
Testing Condition	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax/W)	580	433	585	437	590	441	595	445
Open Circuit Voltage (Voc/V)	52.21	49.02	52.36	49.16	52.51	49.30	52.66	49.44
Short Circuit Current (Isc/A)	14.20	11.47	14.27	11.52	14.33	11.57	14.40	11.63
Voltage at Maximum Power (Vmpp/V)	44.06	40.20	44.21	40.34	44.36	40.48	44.51	40.62
Current at Maximum Power (Impp/A)	13.17	10.78	13.24	10.84	13.31	10.90	13.37	10.97
Module Efficiency(%)	22.5		22.6		22.8		23.0	

Operating Parameters

Operational Temperature	-40°C ~ +85°C
Power Output Tolerance	0 ~ 3%
Voc and Isc Tolerance	±3%
Maximum System Voltage	DC1500V (IEC/UL)
Maximum Series Fuse Rating	25A
Nominal Operating Cell Temperature	45±2°C
Protection Class	Class II
Fire Rating	UL type 1 or 2 IEC Class C

Mechanical Loading

Front Side Maximum Static Loading	5400Pa
Rear Side Maximum Static Loading	2400Pa
Hailstone Test	25mm Hailstone at the speed of 23m/s

Temperature Ratings (STC)

Temperature Coefficient of Isc	+0.050%/°C
Temperature Coefficient of Voc	-0.230%/°C
Temperature Coefficient of Pmax	-0.290%/°C

2 STRUTTURE DI SOSTEGNO MODULI FV



Soltec



From both
sides now

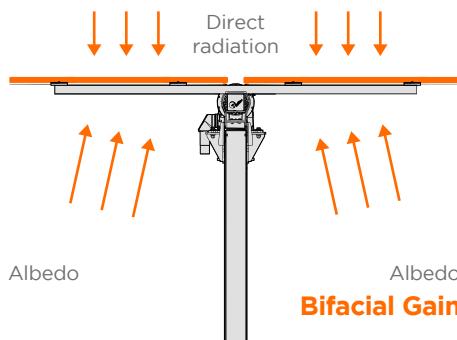
The next-generation-now horizontal single-axis solar tracker



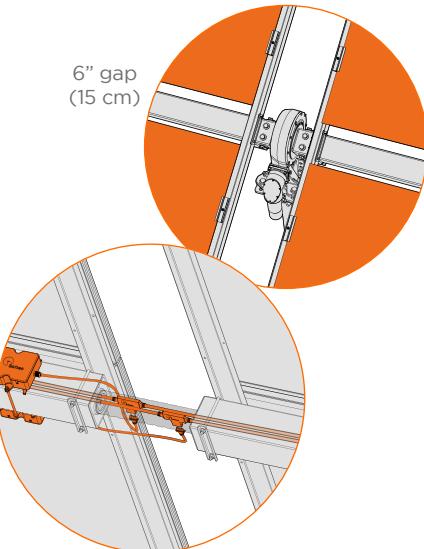
Bifacial Yield Boost



The SF7 standard configuration enables cost-effective installation, operation, and innovation such as the bifacial tracking solution.



No Shading
Two-up portrait module mounting:
no backside shading from torque tube.



Eliminates hanging wires and manages cable through the torque tube, reducing the total wire up to **83%** and installation labor up to **75%**.



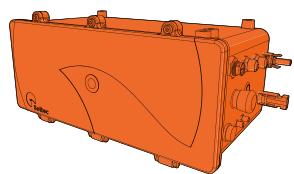
Only 7 piles per every 90 modules and no dampers, minimizing the number of objects shading the rear side of the modules. 46% fewer piles per MW.

Taller Tracker



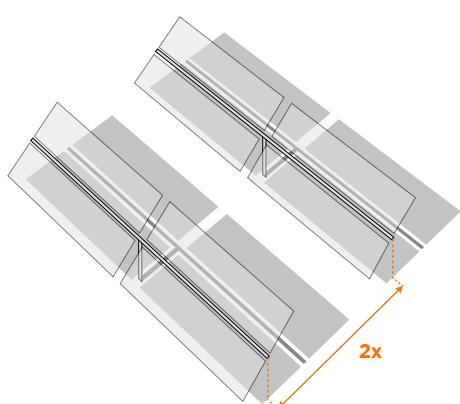
Bifacial performance is increased by height of installation, reducing shadow intensity projection.

Highest Power Density



SF7 is **Self-Powered PV Series** and does not require an extra module. More PV active area per tracker for better land-use.

2x Wider Aisles
Maximize reflected solar energy (albedo) while improve O&M accessibility for modules washing and vegetation control.

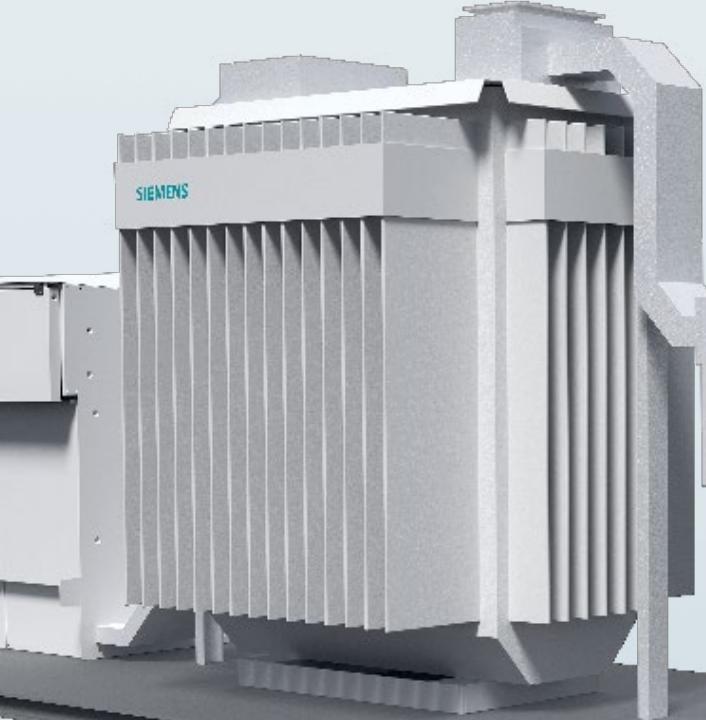


B&V Bankability report
DNV GL Technology Review available
RWDI WIND TUNNEL TESTED

2 year background industrial operation

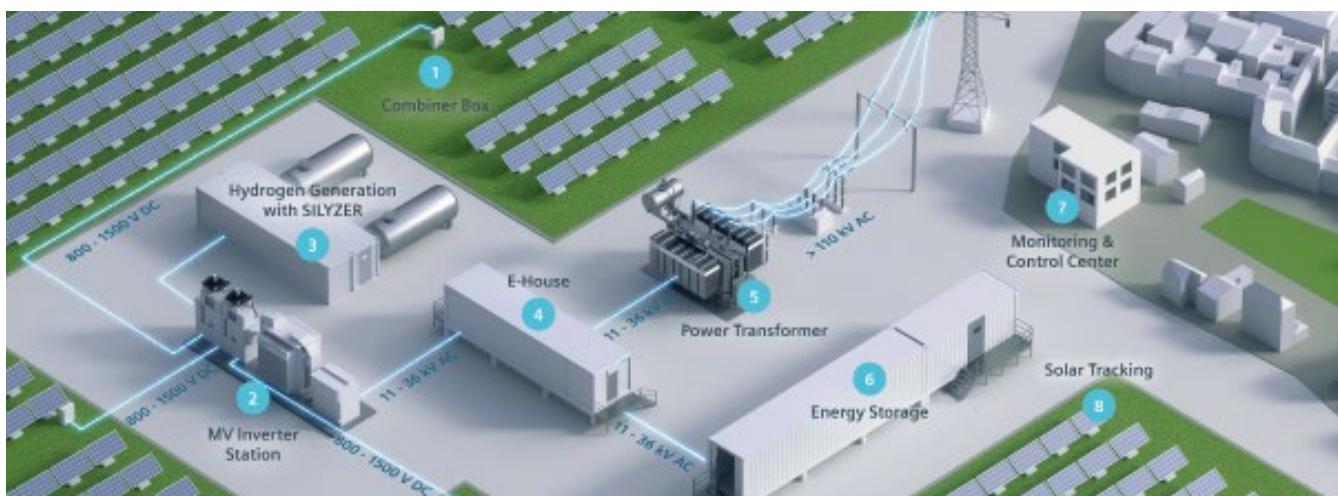


3 POWER STATION



The SINA CON PV inverter is used in medium and large utility-scale photovoltaic power plants to achieve high efficiency. It is equipped with 3-level IGBT modules for input voltages of up to DC 1,500 V to maximize energy efficiency. The integrated DC and AC distribution makes the SINA CON PV inverter cost efficient. Standardized interfaces for easy plug and play reduce engineering hours.

- Designed for harsh environments
- IP65 without humidity limits
- Liquid cooling (-40 °C ... +60 °C possible)
- Late power derating over 40 °C
- Extreme high quality standards



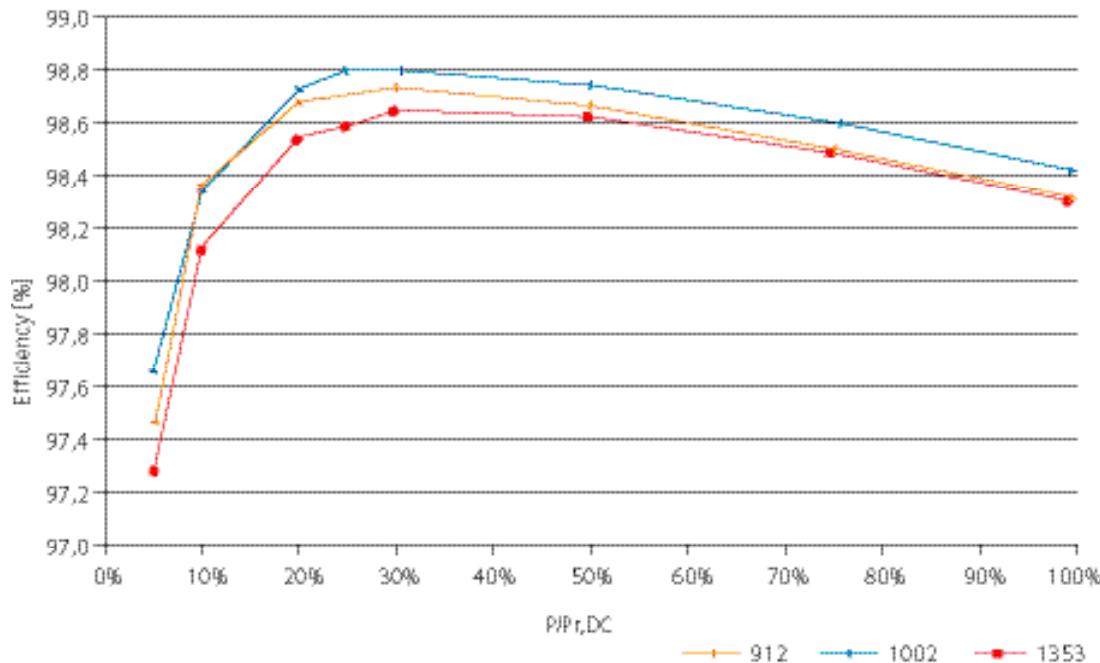
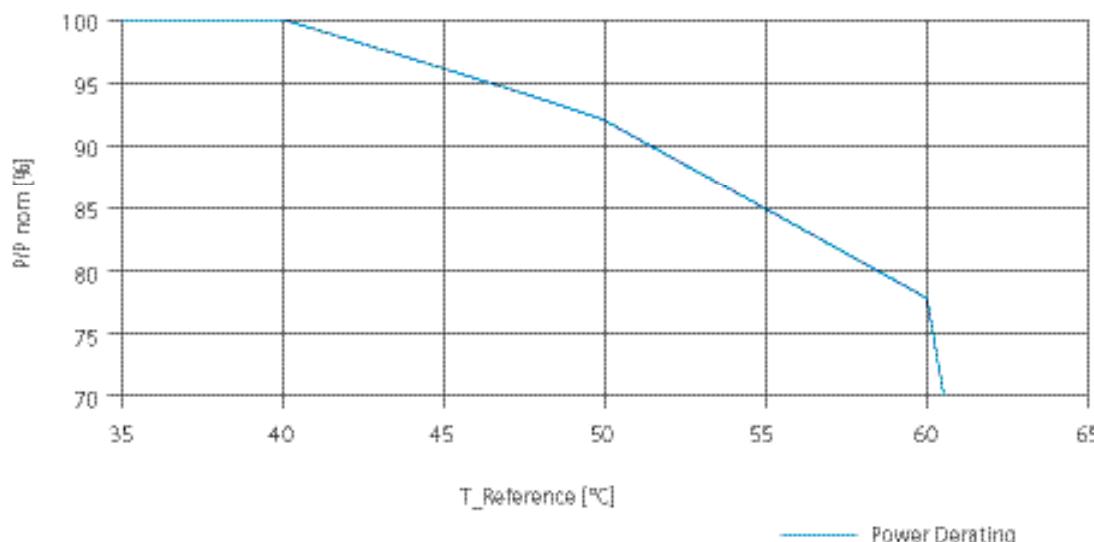
The SINA CON PV inverter is part of the MV-Inverter Station with the transformer and RMU (Ring Main Unit) in the eBoP solution (electrical Balance of Plant).

Storage, transportation and operation			
Temperature	-40 °C ... +60 °C		
Relative humidity	0% ... 100%		
Maximum altitude of installation site without derating	< 1,500 m above MSL		
Cooling			
Cooling method	Forced cooling by means of fans and liquid cooling		
Applicable standards and conformity			
BDEW (Germany)	BDEW Guideline, FGW TG3, TG4 and TG8		
IEC 61683 (efficiency)	IEC 61683: 1999		
IEC 62116 (anti islanding)	IEC 62116: 2014 (at 50 Hz)		
EMC Emission	IEC 61000-6-4: 2007 + A1: 2011		
EMC Immunity	IEC 61000-6-2: 2005		
Electrical Safety	IEC 62109-1: 2010, IEC 62109-2: 2011, IP65 according to IEC 60529: 1989		
Degree of protection: IP65 (cabinet only)	IEC 60529		
General data			
Control strategy	MPPT		
Efficiency (PV 5000)	(97.6 98.5 98.9 98.9 99.0 98.9 98.8 98.7)%		
	For (5 10 20 25 30 50 75 100)% power at 1,006 V _{DC} without self-consumption for cooling		
EU and CEC efficiency	98.8%		
Infeed starts from	260 W ... 2,500 W		
Standby loss	80 W ... 150 W		
Max. self-consumption for cooling	5,000 W		
Mechanical data			
Mounting position	Vertical		
Type of mounting	Floor mounting		
 			
Number of Power Units	1	2	3
SINACON PV series	PV1000 ... PV1250	PV2000 ... PV2500	PV3000 ... PV3750
Dimensions (without pallet, with heat exchanger); (W x H x D)	2,120 x 3,760 x 1,170 mm		
Weight ¹⁾	< 1,600 kg	< 2,200 kg	< 3,300 kg
Color	RAL 7035		
Input data (DC)			
Independent inputs	1 ... 2		
Nominal voltage	min. MPP voltage		
DC voltage (max. MPP)	1,500 V		
DC voltage (min. MPP)	802 V/882 V (AC 550 V) 838 V/922 V (AC 575 V) 875 V/962 V (AC 600 V) 919 V/1,010 V (AC 630 V) 962 V/1,058 V (AC 660 V) 1,006 V/1,107 V (AC 690 V)		
DC current (max.)	1 ... 4 x 1,200 A		
Short-circuit current (max.)	6,4 kA/7 kA		
Nominal power	1 ... 4 x 1,016 kW 1 ... 4 x 1,062 kW 1 ... 4 x 1,108 kW 1 ... 4 x 1,159 kW 1 ... 4 x 1,209 kW 1 ... 4 x 1,270 kW		
Capacitance to ground (max.)	2,000 µF		
	Per IT system		

¹⁾ The weight refers to a complete system without extra options.

Output data (AC)

Apparent power (max.) and nominal power	PV1000 ... PV4000 kVA (AC 550 V) PV1045 ... PV4180 kVA (AC 575 V) PV1090 ... PV4360 kVA (AC 600 V) PV1140 ... PV4560 kVA (AC 630 V) PV1200 ... PV4800 kVA (AC 660 V) PV1250 ... PV5000 kVA (AC 690 V)	With nominal grid voltage, $\cos \varphi = 1$
Number of independent systems	1 ... 2	-
Grid voltage	550 ... 690 V ($\pm 10\%$ at $U_{n(A)}$)	-
Nominal frequency	50 Hz/60 Hz ($\pm 10\%$)	-
Output current (max.)	1 ... 4 x 1,050 A	-
Short-circuit current (max.)	50 kA	-
Power factor $\cos \varphi$	-	Adjustable to local requirements
Harmonic distortion	< 3%	-

Measured values²⁾ without internal consumption for AC 600 V (PV4360)**Derating**²⁾ Measured by Fraunhofer ISE

Order information – The order number consists of several digits depending on the configuration.

Description	1.	2.	3.	4.	5.	6.	7.	-	8.	9.	10.	11.	12.	-	13.	14.	15.	16.
SINACON PV inverter for medium voltage supply	6	S	P	1				-						-				
Number of power units									1									
• 1 power unit									1									
• 2 power units									2									
• 3 power units									3									
• 4 power units									4									
Input connections (per power unit on plus and minus)								-	0									
• 7 x M10 bolt and nut								-	0									
Initial current measurement at DC input								-	1									
• Each + input measured								-	1									
Minimum operating ambient temperature								-	0									
• Up to -10°C								-	0									
• Up to -25°C, with cabinet heating								-	1									
• Up to -40°C, with cabinet heating and insulation								-	2									
Applied standards								-	E									
• IEC with external AC connection								-	U									
Network-/ optical fiber switch connection								-	S									
• Singlemode unmanaged								-	M									
• Multimode unmanaged								-	R									
RJ45								-										
Seismic design								-	0									
• Without seismic design								-	1									
Frequency								-										
• 50 Hz								-	5									
• 60 Hz								-	6									
Inverter output AC voltage								-										
• 550 V (PV1000 ... PV4000)								-	4									
• 575 V (PV1045 ... PV4180)								-	5									
• 600 V (PV1090 ... PV4360)								-	6									
• 630 V (PV1140 ... PV4560)								-	7									
• 660 V (PV1200 ... PV4800)								-	8									
• 690 V (PV1250 ... PV5000)								-	9									
Grounding/Insulation monitoring								-								I		
• Insulation monitoring internal								-							N			
• Negative-pole grounding without isolation monitoring								-										
Inverter options								-										
• None								-							N			
• AC precharge								-							A			
Additional internal transformer								-										
• 63 A fuse								-							2			
• Transformer with 8 kVA, AC 400 V								-							3			
• none								-							9			
Example:	6	S	P	1	4	0	1	-	0	E	S	0	5	-	6	N	N	3

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Subject to changes and errors. The information given in this document only contains general descriptions and/or performance features which may not always specifically reflect those described, or which may undergo modification in the course of further development of the products. The requested performance features are binding only when they are expressly agreed upon in the concluded contract

4 SISTEMA DI ACCCUMULO BESS

ST2752UX-US

Liquid Cooling Energy Storage System
2 - 8 hour application

Preliminary



LOW COSTS

- Highly integrated ESS for easy transportation and O&M
- All pre-assembled, no battery module handling on site
- 8 hour installation to commission, drop on a pad and make electrical connections



SAFE AND RELIABLE

- Integrated DC/DC converters actively limit fault current
- DC electric circuit safety management includes fast breaking and anti-arc protection
- Multi level battery protection layers formed by discreet standalone systems offer impeccable safety



EFFICIENT AND FLEXIBLE

- Intelligent liquid cooling ensures higher efficiency and longer battery cycle life
- Modular design supports parallel connection and easy system expansion
- IP54 outdoor cabinet and optional C5 anti-corrosion



SMART AND ROBUST

- Fast state monitoring and faults record enables pre-alarm and faults location
- Integrated battery performance monitoring and logging



Type designation	ST2752UX-US
Battery Data	
Cell type	LFP
Battery capacity (BOL)	2752 kWh
Battery voltage range	1160 ~ 1500 V
General Data	
Dimensions of battery unit (W * H * D)	9340*2600*1730mm
Weight of battery unit	26,400kg
Degree of protection	IP 54/Type 3R
Operating temperature range	-30 to 50 °C (> 45 °C derating)
Relative humidity	0 ~ 95 % (non-condensing)
Max. working altitude	3000m
Cooling concept of battery chamber	Liquid cooling
Fire safety	Fused sprinkler heads, NFPA 69 explosion prevention and ventilation IDLH gases
Communication interfaces	RS485, Ethernet
Communication protocols	Modbus RTU, Modbus TCP
Compliance	UL 9540,UL 9540A/NFPA 855
2 HOURS APPLICATION-ST2752UX*4-5000UD-MV-US	
BOL kWh(DC/AC LV Side)	11,008kWh DC/10,379kWh AC
ST2752UX Quantity	4
PCS Model	SC5000UD-MV-US
4 HOURS APPLICATION-ST2752UX*8-5000UD-MV-US	
BOL kWh(DC/AC LV Side)	22,016kWh/21,448kWh
ST2752UX Quantity	8
PCS Model	SC5000UD-MV-US
Grid Connection Data	
Max.THD of current	< 3 % (at nominal power)
DC component	< 0.5 % (at nominal power)
Power factor	> 0.99 (at nominal power)
Adjustable power factor	1.0 leading ~ 1.0 lagging
Nominal grid frequency	60 Hz
Grid frequency range	55 ~ 65 Hz
Transformer	
Transformer rated power	5,000 kVA
LV/MV voltage	0.9 kV / 34.5 kV
Transformer cooling type	ONAN (Oil Natural Air Natural)
Oil type	Mineral oil (PCB free) or degradable oil on request