22_20_PV_SUN_PER_AU_B1RE_3_00	MARZO 2023	SCHEDE TECNICHE COMPONENTI IMPIANTO	Massimiliano Pacifico	Arch. Paola Pastore	Ing. Leonardo Filotico
N. ELABORATO	DATA EMISSIONE	DESCRIZIONE	ESEGUITO	CONTROLLATO	APPROVATO

OGGETTO:
Progetto dell'impianto agrivoltaico denominato "Impianto Agrivoltaico La Pergola" della potenza di 42.646,32 kWp con storage della potenza di 20,58 MVA da realizzarsi nei Comuni di Paceco (TP) e Misiliscemi (TP).

COMMITTENTE:

CYANO ENERGY S.r.l.
Via Z.I. Lotto n.31
74020 San Marzano di S.G. (TA)

TITOLO:
B1. PARTE SPECIALISTICA IMPIANTO FOTOVOLTAICO
RS06REL0010A0
Schede tecniche componenti impianto

PROJETTO engineering s.r.l.
società d'ingegneria
direttore tecnico
Ph.D. Ing. LEONARDO FILOTICO

Sede Legale: Via dei Mille, 5 74024 Manduria
Sede Operativa: Z.I. Lotto 31 74020 San Marzano di S.G. (TA)
tel. 099 9574694 Fax 099 2222834 cell. 349.1735914
studio@projetto.eu
web site: www.projetto.eu P.IVA: 02658050733

ORDINE DEGLI INGEGNERI della Provincia di TARANTO
Dott. Ing. FILOTICO Leonardo N. 1812

SOSTITUISCE:

SOSTITUITO DA:

CARTA:
A4

NOME FILE
RS06REL0010A0

SCALA:
/

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RE.03

www.jinkosolar.com

Building Your Trust in Solar

Tiger Neo N-type
78HL4-BDV
590-610 Watt

BIFACIAL MODULE WITH DUAL GLASS

N-Type

Positive power tolerance of 0~+3%

IEC61215(2016), IEC61730(2016)

ISO9001:2015: Quality Management System

ISO14001:2015: Environment Management System

ISO45001:2018
Occupational health and safety management systems

Key Features

SMBB Technology

Better light trapping and current collection to improve module power output and reliability.

Hot 2.0 Technology

The N-type module with Hot 2.0 technology has better reliability and lower LID/LETID.

PID Resistance

Excellent Anti-PID performance guarantee via optimized mass-production process and materials control.

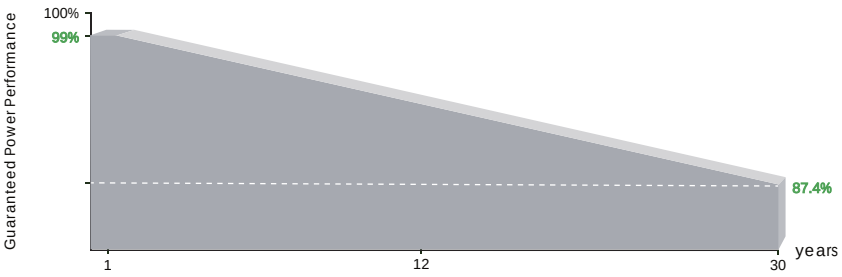
Enhanced Mechanical Load

Certified to withstand: wind load (2400 Pascal) and snow load (5400 Pascal).

Higher Power Output

Module power increases 5-25% generally, bringing significantly lower LCOE and higher IRR.

LINEAR PERFORMANCE WARRANTY

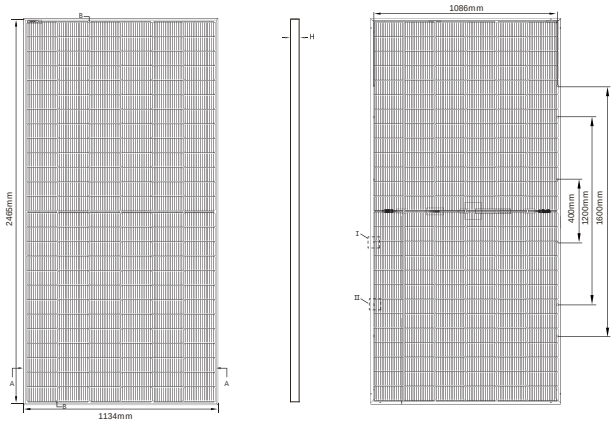


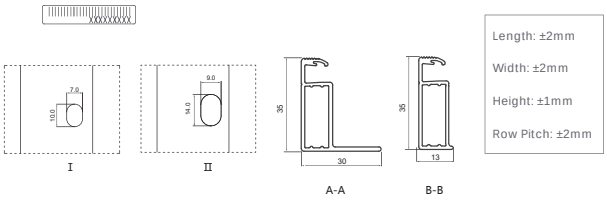
12 Year Product Warranty

30 Year Linear Power Warranty

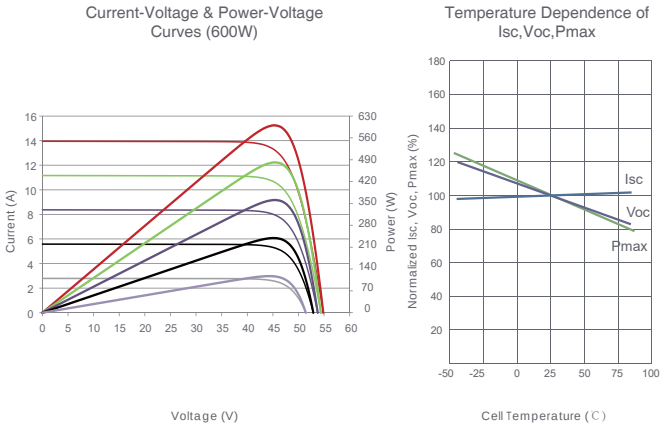
0.40% Annual Degradation Over 30 years

Engineering Drawings





Electrical Performance & Temperature Dependence



Mechanical Characteristics

Cell Type	N type Mono-crystalline
No. of cells	156 (2×78)
Dimensions	2465×1134×35mm (97.05×44.65×1.38 inch)
Weight	34.6kg (76.38 lbs)
Front Glass	2.0mm, Anti-Reflection Coating
Back Glass	2.0mm, Heat Strengthened Glass
Frame	Anodized Aluminium Alloy
Junction Box	IP68 Rated
Output Cables	TUV 1×4.0mm² (+): 400mm , (-): 200mm or Customized Length

Packaging Configuration

(Two pallets = One stack)

31pcs/pallets, 62pcs/stack, 496pcs/ 40'HQ Container

SPECIFICATIONS

Module Type	JKM590N-78HL4-BDV		JKM595N-78HL4-BDV		JKM600N-78HL4-BDV		JKM605N-78HL4-BDV		JKM610N-78HL4-BDV	
	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax)	590Wp	444Wp	595Wp	447Wp	600Wp	451Wp	605Wp	455Wp	610Wp	459Wp
Maximum Power Voltage (Vmp)	44.91V	41.89V	45.08V	42.00V	45.25V	42.12V	45.42V	42.23V	45.60V	42.35V
Maximum Power Current (Imp)	13.14A	10.59A	13.20A	10.65A	13.26A	10.71A	13.32A	10.77A	13.38A	10.83A
Open-circuit Voltage (Voc)	54.76V	52.02V	54.90V	52.15V	55.03V	52.27V	55.17V	52.41V	55.31V	52.54V
Short-circuit Current (Isc)	13.71A	11.07A	13.79A	11.13A	13.87A	11.20A	13.95A	11.26A	14.03A	11.33A
Module Efficiency STC (%)	21.11%		21.29%		21.46%		21.64%		21.82%	
Operating Temperature(℃)	-40℃~+85℃									
Maximum system voltage	1500VDC (IEC)									
Maximum series fuse rating	30A									
Power tolerance	0~+3%									
Temperature coefficients of Pmax	-0.30%/℃									
Temperature coefficients of Voc	-0.25%/℃									
Temperature coefficients of Isc	0.046%/℃									
Nominal operating cell temperature (NOCT)	45±2℃									
Refer. Bifacial Factor	80±5%									

BIFACIAL OUTPUT-REARSIDE POWER GAIN

5%	Maximum Power (Pmax)	620Wp	625Wp	630Wp	635Wp	641Wp
	Module Efficiency STC (%)	22.16%	22.35%	22.54%	22.73%	22.91%
15%	Maximum Power (Pmax)	679Wp	684Wp	690Wp	696Wp	702Wp
	Module Efficiency STC (%)	24.27%	24.48%	24.68%	24.89%	25.10%
25%	Maximum Power (Pmax)	738Wp	744Wp	750Wp	756Wp	763Wp
	Module Efficiency STC (%)	26.38%	26.61%	26.83%	27.05%	27.28%

*STC: Irradiance 1000W/m² Cell Temperature 25°C AM=1.5

NOCT: Irradiance 800W/m² Ambient Temperature 20°C AM=1.5 Wind Speed 1m/s

INGECON SUN

PowerMax B Series
1,500 Vdc

TRANSFORMERLESS CENTRAL INVERTERS WITH A SINGLE POWER BLOCK

Up to 1800 kVA at 1500 V

Maximum power density
These PV central inverters feature more power per cubic foot. Thanks to the use of high-quality components, this inverter series performs at the highest possible level.

Latest generation electronics
The B Series inverters integrate an innovative control unit that runs faster and performs a more efficient and sophisticated inverter control, as it uses a last-generation digital signal processor. Furthermore, the hardware of the control unit allows some more accurate measurements and very reliable protections.

These inverters feature a low voltage ride-through capability and also a lower power consumption thanks to a more efficient power supply electronic board.

Improved AC connection
The output connection has been designed in order to facilitate a direct close-coupled connection with the MV transformer.

Maximum protection
These three phase inverters are equipped with a motorized DC switch to decouple the PV generator from the inverter. Moreover, they are also supplied with a motorized AC circuit breaker. Optionally, they can be supplied with DC fuses, smart grounding kit and input current monitoring.

Maximum efficiency values
Through the use of innovative electronic conversion topologies, efficiency values of up to 98.9% can be achieved. Thanks to a sophisticated control algorithm, this equipment can guarantee maximum efficiency depending on the PV power available.

Enhanced functionality
This new INGECON® SUN PowerMax range features a revamped, improved enclosure which, together with its innovative air cooling system, makes it possible to increase the ambient operating temperature.

www.ingeteam.com
solar.energy@ingeteam.com

Ingeteam

Up to 1800 kVA at 1500 V

Long-lasting design
The inverters have been designed to guarantee a long life expectancy, as demonstrated by the stress tests they are subjected to. Standard 5 year warranty, extendable for up to 25 years.

Grid support
The INGECON® SUN PowerMax B Series has been designed to comply with the grid connection requirements in different countries, contributing to the quality and stability of the electric system. These inverters therefore feature a low voltage ride-through capability, and can deliver reactive power and control the active power delivered to the grid. Moreover, they can operate in weak power grids with a low short-circuit ratio (SCR).

Ease of maintenance
All the elements can be removed or replaced directly from the inverter's front side, thanks to its new design.

Easy to operate
The INGECON® SUN PowerMax inverters feature an LCD screen for the simple and convenient monitoring of the inverter status and a range of internal variables.

The display also includes a number of LEDs to show the inverter operating status with warning lights to indicate any incidents. All this helps to simplify and facilitate maintenance tasks.

Monitoring and communication
Ethernet communications supplied as standard. The following applications are included at no extra cost: INGECON® SUN Manager, INGECON® SUN Monitor and its Smartphone version Web Monitor, available on the App Store. These applications are used for monitoring and recording the inverter's internal operating variables through the Internet (alarms, real time production, etc.), in addition to the historical production data.

Two communication ports available (one for monitoring and one for plant controlling), allowing fast and simultaneous plant control.

PROTECTIONS

- DC Reverse polarity.
- Short-circuits and overloads at the output.
- Anti-islanding with automatic disconnection.
- Insulation failure DC.
- Up to 15 pairs of fuse-holders.
- Lightning induced DC and AC surge arresters, type II.
- Motorized DC switch to automatically disconnect the inverter from the PV array.
- Motorized AC circuit breaker.
- Low-voltage ride-through capability.
- Hardware protection via firmware.
- IP66 protection class for the electronics.

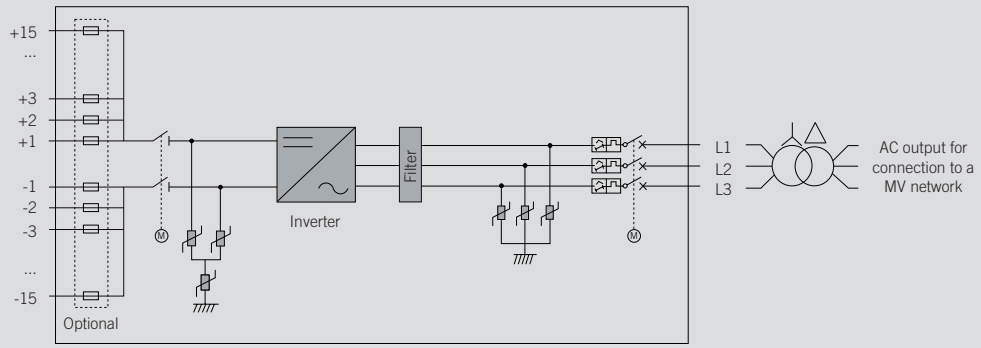
OPTIONAL ACCESSORIES

- Insulation failure AC.
- Grounding kit.
- Heating kit, for operating at an ambient temperature of down to -30 ºC.
- Lightning induced DC surge arresters, type I+II.
- DC fuses.
- Monitoring of the DC currents.
- Sand trap kit.
- Wattmeter on the AC side.
- PID prevention kit (PID: Potential Induced Degradation).
- Nighttime reactive power injection.
- Integrated DC combiner box.

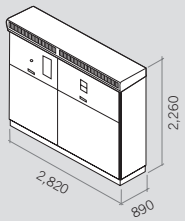
ADVANTAGES OF THE B SERIES

- Higher power density.
- Latest generation electronics.
- More efficient electronic protection.
- Night time supply to communicate with the inverter at night.
- Enhanced performance.
- Easier maintenance thanks to its new design and enclosure.
- Lightweight spares.
- It allows to ground the PV array.
- Components easily replaceable.
- IP66 protection class for the electronics.

PowerMax B Series

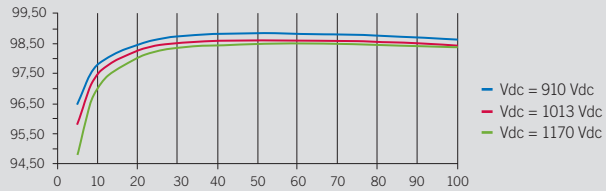


Size and weight (mm)



1,710 kg.

Efficiency INGECON® SUN 1640TL B630



	1170TL B450	1400TL B540	1500TL B578	1560TL B600	1600TL B615
Input (DC)					
Recommended PV array power range[1]	1,157 - 1520 kWp	1,389 - 1,824 kWp	1,487 - 1,952 kWp	1,543 - 2,027 kWp	1,582 - 2,077 kWp
Voltage Range MPP[2]	655 - 1,300 V	783 - 1,300 V	837 - 1,300 V	868 - 1,300 V	889 - 1,300 V
Maximum voltage[3]	1,500 V				
Maximum current	1,850 A				
Nº inputs with fuse holders	6 up to 15 (up to 12 with the combiner box)				
Fuse dimensions	63 A / 1,500 V to 500 A / 1,500 V fuses (optional)				
Type of connection	Connection to copper bars				
Power blocks	1				
MPPT	1				
Max. current at each input	From 40 A to 350 A for positive and negative poles				
Input protections					
Overvoltage protections	Type II surge arresters (type I+II optional)				
DC switch	Motorized DC load break disconnect				
Other protections	Up to 15 pairs of DC fuses (optional) / Insulation failure monitoring / Anti-islanding protection / Emergency pushbutton				
Output (AC)					
Power IP54 @30 °C / @50 °C	1,169 kVA / 1,052 kVA	1,403 kVA / 1,263 kVA	1,502 kVA / 1,352 kVA	1,559 kVA / 1,403 kVA	1,598 kVA / 1,438 kVA
Current IP54 @30 °C / @50 °C	1,500 A / 1,350 A				
Power IP56 @27 °C / @50 °C[4]	1,169 kVA / 1,035 kVA	1,403 kVA / 1,242 kVA	1,502 kVA / 1,330 kVA	1,559 kVA / 1,380 kVA	1,598 kVA / 1,415 kVA
Current IP56 @ 27°C / @ 50°C[4]	1,500 A / 1,328 A				
Rated voltage[5]	450 V IT System	540 V IT System	578 V IT System	600 V IT System	615 V IT System
Frequency	50 / 60 Hz				
Power Factor[6]	1				
Power Factor adjustable	Yes. Smax=1,169 kVA	Yes. Smax=1,403 kVA	Yes. Smax=1,502 kVA	Yes. Smax=1,559 kVA	Yes. Smax=1,598 kVA
THD (Total Harmonic Distortion)[7]	<3%				
Output protections					
Overvoltage protections	Type II surge arresters				
AC breaker	Motorized AC circuit breaker				
Anti-islanding protection	Yes, with automatic disconnection				
Other protections	AC short circuits and overloads				
Features					
Maximum efficiency	98.9%				
Euroefficiency	98.5%				
Max. consumption aux. services	4,250 W				
Stand-by or night consumption[8]	90 W				
Average power consumption per day	2,000 W				
General Information					
Ambient temperature	-20 °C to +60 °C				
Relative humidity (non-condensing)	0 - 100%				
Protection class	IP54 (IP56 with the sand trap kit)				
Maximum altitude	4,500 m (for installations beyond 1,000 m, please contact Ingeteam's solar sales department)				
Cooling system	Air forced with temperature control (230 V phase + neutral power supply)				
Air flow range	0 - 7,800 m^3/h				
Average air flow	4,200 m^3/h				
Acoustic emission (100% / 50% load)	<66 dB(A) at 10m / <54.5 dB(A) at 10m				
Marking	CE				
EMC and security standards	EN 61000-6-1, EN 61000-6-2, EN 61000-6-4, EN 61000-3-11, EN 61000-3-12, EN 62109-1, EN 62109-2, IEC62103, EN 50178, FCC Part 15, AS3100				
Grid connection standards	IEC 62116, Arrêté 23-04-2008, CEI 0-16 Ed. III, Terna A68, G59/2, BDEW-Mittelspannungsrichtlinie:2011, P.O.12.3, South African Grid code (ver 2.6), Chilean Grid Code, Ecuadorian Grid Code, Peruan Grid code, Thailand PEA requirements, IEC61727, UNE 206007-1, ABNT NBR 16149, ABNT NBR 16150, IEEE 1547, IEEE1547.1, GGC&CGC China, DEWA (Dubai) Grid code, Jordan Grid Code				

Notes: [1] Depending on the type of installation and geographical location. Data for STC conditions [2] Vmpp.min is for rated conditions (Vac=1 p.u. and Power Factor=1) [3] Consider the voltage increase of the 'Voc' at low temperatures [4] With the sand trap kit [5] Other AC voltages and powers available upon request [6] For P_{out}>25% of the rated power [7] For P_{out}>25% of the rated power and voltage in accordance with IEC 61000-3-4 [8] Consumption from PV field when there is PV power available.

	1640TL B630	1665TL B640	1690TL B650	1740TL B670	1800TL B690
Input (DC)					
Recommended PV array power range[1]	1,620 - 2,128 kWp	1,646 - 2,162 kWp	1,672 - 2,196 kWp	1,723 - 2,263 kWp	1,775 - 2,330 kWp
Voltage Range MPP[2]	910 - 1,300 V	922 - 1,300 V	937 - 1,300 V	965 - 1,300 V	994 - 1,300 V
Maximum voltage[3]	1,500 V				
Maximum current	1,850 A				
N° inputs with fuse holders	6 up to 15 (up to 12 with the combiner box)				
Fuse dimensions	63 A / 1,500 V to 500 A / 1,500 V fuses (optional)				
Type of connection	Connection to copper bars				
Power blocks	1				
MPPT	1				
Max. current at each input	From 40 A to 350 A for positive and negative poles				
Input protections					
Overvoltage protections	Type II surge arresters (type I+II optional)				
DC switch	Motorized DC load break disconnect				
Other protections	Up to 15 pairs of DC fuses (optional) / Insulation failure monitoring / Anti-islanding protection / Emergency pushbutton				
Output (AC)					
Power IP54 @30 °C / @50 °C	1,637 kVA / 1,473 kVA	1,663 kVA / 1,496.5 kVA	1,689 kVA / 1,520 kVA	1,741 kVA / 1,567 kVA	1,793 kVA / 1,613 kVA
Current IP54 @30 °C / @50 °C	1,500 A / 1,350 A				
Power IP56 @27 °C / @50 °C[4]	1,637 kVA / 1,449 kVA	1,663 kVA / 1,472 kVA	1,689 kVA / 1,495 kVA	1,741 kVA / 1,541 kVA	1,793 kVA / 1,587 kVA
Current IP56 @27 °C / @50 °C[4]	1,500 A / 1,328 A				
Rated voltage[5]	630 V IT System	640 V IT System	650 V IT System	670 V IT System	690 V IT System
Frequency	50 / 60 Hz				
Power Factor[6]	1				
Power Factor adjustable	Yes. Smax=1,637 kVA	Yes. Smax=1,663 kVA	Yes. Smax=1,689 kVA	Yes. Smax=1,741 kVA	Yes. Smax=1,793 kVA
THD (Total Harmonic Distortion)[7]	<3%				
Output protections					
Overvoltage protections	Type II surge arresters				
AC breaker	Motorized AC circuit breaker				
Anti-islanding protection	Yes, with automatic disconnection				
Other protections	AC short circuits and overloads				
Features					
Maximum efficiency	98.9%				
Euroefficiency	98.5%				
Max. consumption aux. services	4,250 W				
Stand-by or night consumption[8]	90 W				
Average power consumption per day	2,000 W				
General Information					
Operating temperature	-20 °C to +60 °C				
Relative humidity (non-condensing)	0 - 100%				
Protection class	IP54 (IP56 with the sand trap kit)				
Maximum altitude	4,500 m (for installations beyond 1,000 m, please contact Ingeteam's solar sales department)				
Cooling system	Air forced with temperature control (230 V phase + neutral power supply)				
Air flow range	0 - 7,800 m^3/h				
Average air flow	4,200 m^3/h				
Acoustic emission (100% / 50% load)	<66 dB(A) at 10m / <54.5 dB(A) at 10m				
Marking	CE				
EMC and security standards	EN 61000-6-1, EN 61000-6-2, EN 61000-6-4, EN 61000-3-11, EN 61000-3-12, EN 62109-1, EN 62109-2, IEC62103, EN 50178, FCC Part 15, AS3100				
Grid connection standards	IEC 62116, Arrêté 23-04-2008, CEI 0-16 Ed. III, Terna A68, G59/2, BDEW-Mittelspannungsrichtlinie:2011, P.O.12.3, South African Grid code (ver 2.6), Chilean Grid Code, Ecuadorian Grid Code, Peruan Grid code, Thailand PEA requirements, IEC61727, UNE 206007-1, ABNT NBR 16149, ABNT NBR 16150, IEEE 1547, IEEE1547.1, GGC&CGC China, DEWA (Dubai) Grid code, Jordan Grid Code				

Notes: [1] Depending on the type of installation and geographical location. Data for STC conditions [2] Vmpp.min is for rated conditions (Vac=1 p.u. and Power Factor=1) [3] Consider the voltage increase of the 'Voc' at low temperatures [4] With the sand trap kit [5] Other AC voltages and powers available upon request [6] For P_{out}>25% of the rated power [7] For P_{out}>25% of the rated power and voltage in accordance with IEC 61000-3-4 [8] Consumption from PV field when there is PV power available.

INGECON SUN

InverterStation
1,500 Vdc

MEDIUM VOLTAGE INVERTER STATION, CUSTOMIZED UP TO 5.4 MVA

From 2340 to 5400 kVA

This brand new medium voltage solution integrates all the devices required for a multi-megawatt system.

Maximize your investment with a minimal effort
Ingeteam's Inverter Station is a compact, customizable and flexible solution that can be configured to suit each customer's requirements. It is supplied together with up to three photovoltaic inverters. All the equipment is suitable for outdoor installation, so there is no need of any kind of housing.

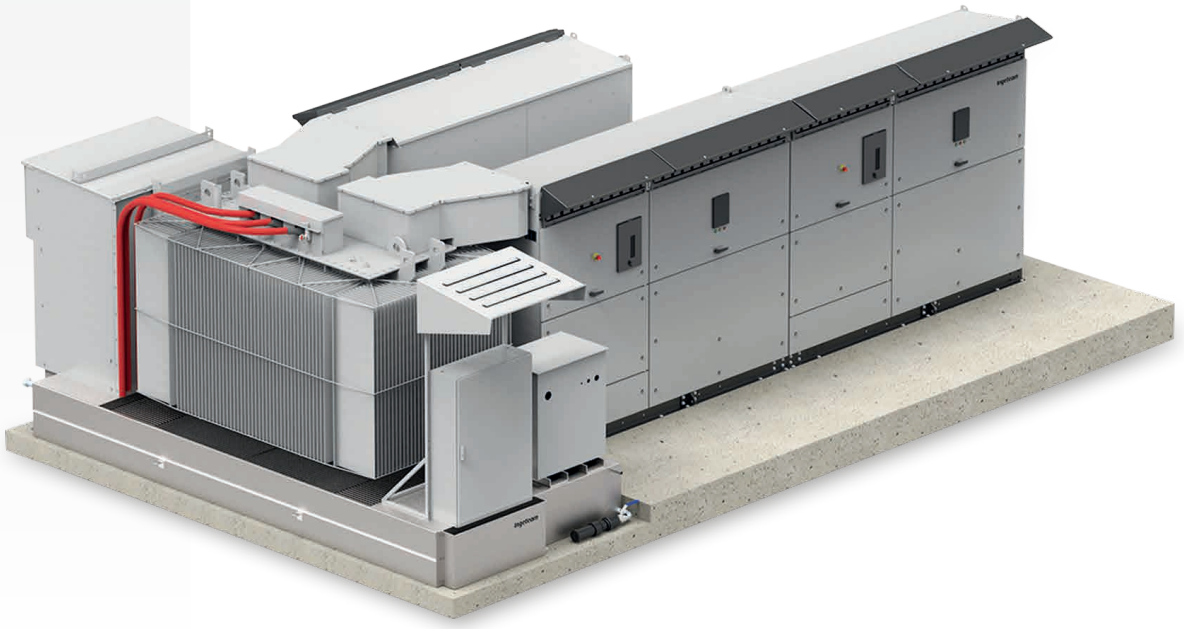
Higher adaptability and power density
This PowerStation is now more versatile, as it presents the MV transformer integrated into a steel base frame together with the MV switchgear. Moreover, it features the greatest power density on the market: 317 kW/m^3.

Plug & Play technology
This MV solution integrates power conversion equipment –up to 5.4 MVA-, liquid-filled hermetically sealed transformer up to 34.5 kV and provision for low voltage equipment. The MV Skid is delivered pre-assembled for a fast on-site connection with up to three PV inverters from Ingeteam's B Series central inverter family.

Complete accessibility
Thanks to the lack of housing, the inverters, the switchgear and the transformer can have immediate access. Furthermore, the design of the B Series central inverters has been conceived to facilitate maintenance and repair works.

Maximum protection
Ingeteam's B Series central inverters integrate the latest generation electronics and a much more efficient electronic protection. Apart from that, they feature the main electrical protections and they deploy grid support functionalities, such as low voltage ride-through capability, reactive power deliverance and active power injection control.

Furthermore, the electrical connection between the inverters and the transformer is fully protected from direct contact.



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Ingeteam

Medium voltage inverter station, customized up to 5.4 MVA

CONSTRUCTION

- Steel base frame.
- Suitable for slab or piers mounting.
- Compact design, minimizing freight costs.

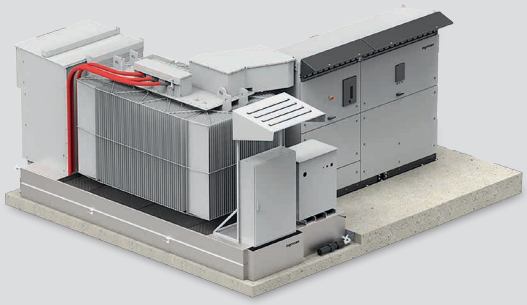
STANDARD EQUIPMENT

- Up to three inverters with an output power of 5.4 MVA.
- Liquid-filled hermetically sealed transformer up to 34.5 kV.
- Oil-retention tank.
- Frame for installation of LV equipment.
- Minimum installation at project site.

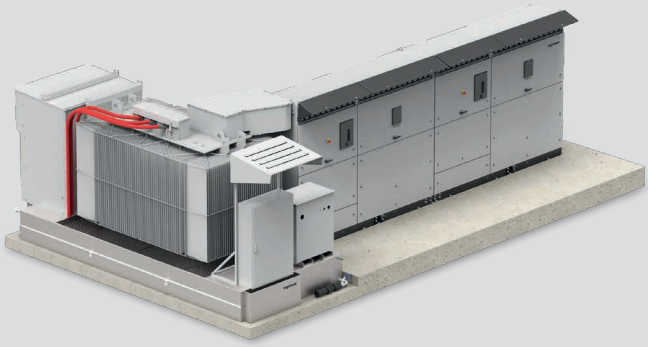
OPTIONS UPON REQUEST

- Low voltage distribution panel.
- Power plant commissioning.
- High-speed Ethernet / fibre optic communication infrastructure for Plug & Play connection to the Power Plant Controller and/ or SCADA systems.
- INGECON® SUN StringBox with 16 / 24 / 32 input channels. Intelligent or passive string combiner box.
- Sand trap kit.
- Meteo station.
- Energy meter for auxiliary services and/or energy production.
- Insulation monitoring relay for continuous monitoring of IS systems insulation.
- Reactive power regulation when there is no PV power available.
- Ground connection of the PV array.

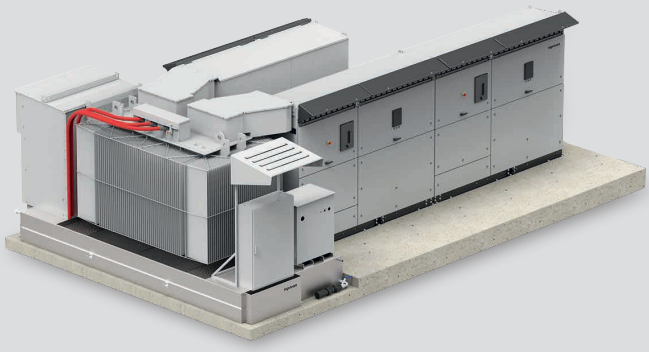
Three possible configurations



Single Inverter Station
From 1,170 up to 1,800 kVA



Dual Inverter Station
From 2,340 up to 3,600 kVA.



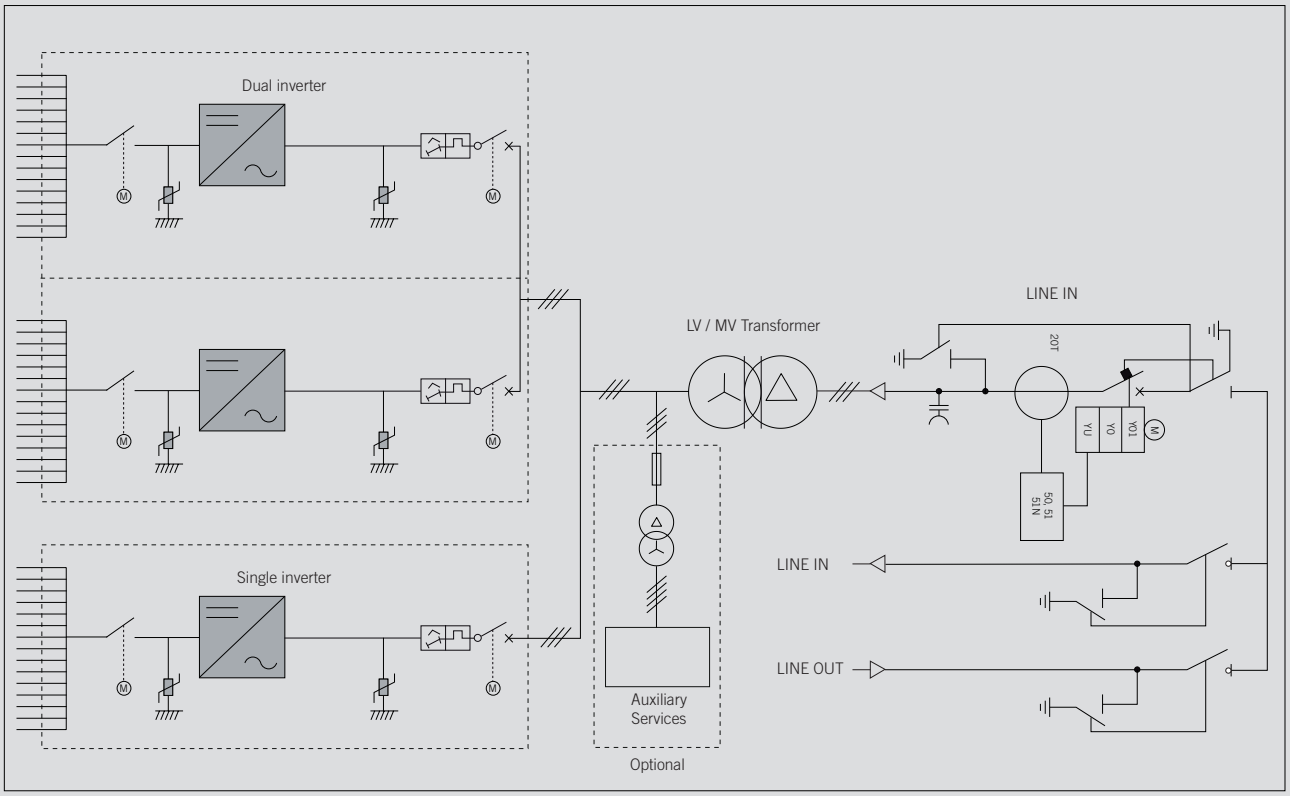
Single Inverter + Dual Inverter Station
From 3,510 up to 5,400 kVA.

Medium voltage inverter station, customized up to 5.4 MVA

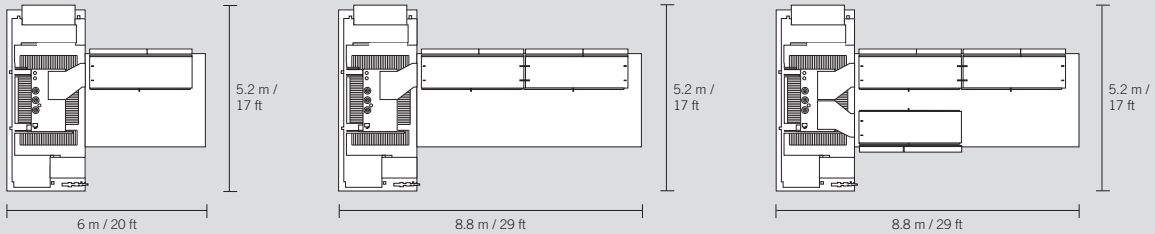
	MSK17 - Single Inverter	MSK17 - Dual Inverter	MSK17 - Single + Dual Inverter
Number of inverters	1	2	3
Rated power @50 °C / 122 °F	1,613 kVA	3,227 kVA	4,840 kVA
Max. power @30 °C / 86 °F	1,793 kVA	3,586 kVA	5,379 kVA
Skid Size	5,200 x 2,100 mm / 17 x 7 ft	5,200 x 2,100 mm / 17 x 7 ft	5,200 x 2,100 mm / 17 x 7 ft
Max. estimated skid weight (without inverters)	10 tons	12 tons	16 tons
Voltage class	24 - 36 kV	24 - 36 kV	24 - 36 kV
Installation altitude[1]	Up to 4,500 m (14,765 ft)	Up to 4,500 m (14,765 ft)	Up to 4,500 m (14,765 ft)
Operating temperature range	-20 °C to +60 °C / -4 °F to +140 °F	-20 °C to +60 °C / -4 °F to +140 °F	-20 °C to +60 °C / -4 °F to +140 °F

Notes: [1] For installations beyond 1,000 m (3,280 ft), please contact Ingeteam's solar sales department.

Configuration with three B Series PV inverters



Footprint and layout



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INGECON SUN

3Power C Series
1,500 Vdc

TRANSFORMERLESS PV INVERTER WITH AN EXTRA THERMAL STABILITY AND A GREATER POWER DENSITY

Up to 3.8 MVA at 1,500 V

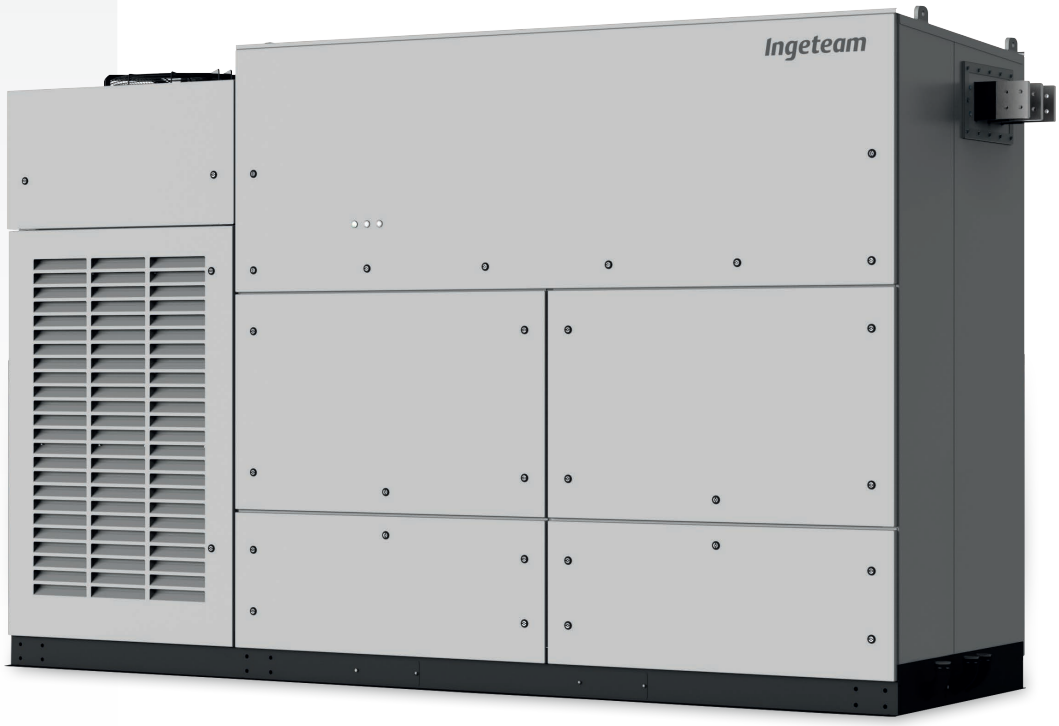
Greater power density
This solar PV inverter achieves a market-leading power density of 492 kVA/m³, as it provides up to 3,825 kVA kVA in just one power stack.

Latest generation electronics
The INGECON® SUN 3Power C Series PV inverter features an innovative control unit that performs a more efficient and sophisticated inverter control, as it uses a last-generation digital signal processor.

Liquid Cooling System (LCS)
Ingeteam has already supplied +52 GW of liquid-cooled wind power converters worldwide. It offers a greater thermal stability and a more optimized component usage. The LCS has been designed to refrigerate the IGBTs, the power phases and the IP65 compartment. It features less moving components, so it consumes a lower amount of power and it requires less maintenance works.

The LCS is a closed circuit supplied totally filled and purged, equipped with fast connectors with an anti-dripping system, so it offers zero risk of particle entrance. It has been designed to avoid siphons in order to easily purge it if necessary. The coolant used is a biodegradable glycol water mixture. There is no need of emptying the LCS in order to replace the phases, nor the sensors.

IP65 protection
A secondary liquid cooling system is used to refrigerate the air inside the IP65-protected compartment. A water-air heat exchanger is used for that. This compartment contains the power and control electronics, the DC fuses, the DC and AC protections, the busbars and the power phases.



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Ingeteam

Monitoring and communication

Dual Ethernet to communicate with the SCADA and the PPC (power plant controller). Moreover, it features Wi-Fi communication as access point to connect with the inverter during commissioning and O&M works. Ingeteam's advanced PV plant monitoring system INGECON® SUN Monitor is also available at no extra cost. The Smartphone application of the INGECON® SUN Monitor -available on the App Store and on the Play Store- makes it easier and more comfortable to monitor the PV plant.

Standard 5 year warranty, extendable for up to 25 years.

Advanced grid support

- Low Voltage Ride Through
- Fast Frequency Regulation
- Reactive Power at Night
- Voltage Droop Control
- Active Power Reserve Without Batteries
- Grid Following & Grid Forming
- Black Start Capability
- Automatic Voltage Regulation

PROTECTIONS

- DC Reverse polarity.
- Short-circuits and overloads at the output.
- Anti-islanding with automatic disconnection.
- Insulation failure DC.
- Up to 24 pairs of fuse-holders.
- Lightning induced DC and AC surge arresters, type II.
- Motorized DC switch to automatically disconnect the inverter from the PV array.
- Motorized AC circuit breaker.
- Hardware protection via firmware.
- Additional protection for the power stack, liquid cooled, IP65 rated and air cooled by a closed loop.

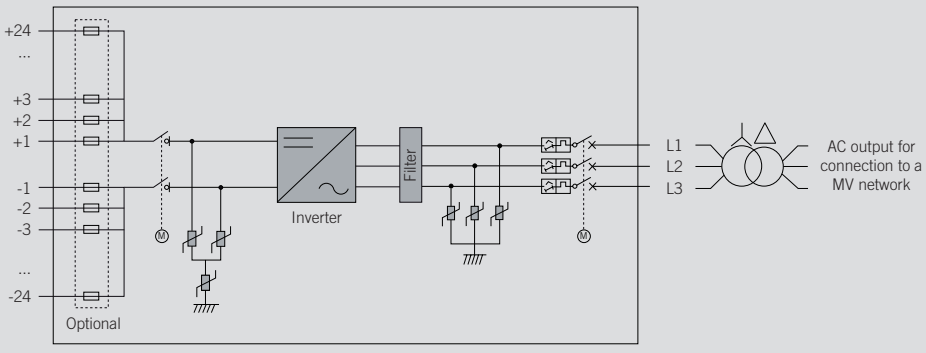
OPTIONAL ACCESSORIES

- Auxiliary services feeder.
- Grounding kit.
- Heating kit, for operating at an ambient temperature of down to -30 ºC.
- DC surge arresters type I+II.
- AC surge arresters type I+II.
- DC fuses.
- Monitoring of the currents at the DC input.
- PID prevention kit (PID: Potential Induced Degradation).

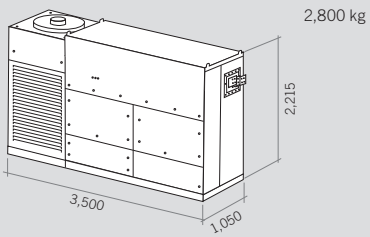
LIQUID COOLING SYSTEM

- LCS to refrigerate the IGBTs.
- More optimized component usage: greater thermal stability.
- Less moving components: lower power consumption and less maintenance works.
- No risk of particle entrance.
- Anti-corrosion protection with stainless steel components.
- LCS is used in many industries. Thus, it is very reliable, as its components are subject to many validation tests.
- Fast connectors with anti-dripping system
- Biodegradable glycol water mixture.
- No need of emptying the LCS in order to replace the phases, nor the sensors.

INGECON® SUN 3825TL



Size and weight (mm and kg)



	INGECON® SUN **3825TL**						
	C600	**C615**	**C630**	**C645**	**C660**	**C675**	**C690**
Input (DC)							
Recommended PV array power range[1]	3,144 - 4,188 kWp	3,222 - 4,293 kWp	3,301 - 4,398 kWp	3,379 - 4,502 kWp	3,458 - 4,607 kWp	3,537 - 4,712 kWp	3,615 - 4,816 kWp
Voltage Range MPP[2]	853 - 1,300 V	874 - 1,300 V	895 - 1,300 V	916 - 1,300 V	937 - 1,300 V	958 - 1,300 V	979 - 1,300 V
Maximum voltage[3]	1,500 V						
Maximum current	3,965 A						
Nº inputs with fuse-holders	Up to 24						
Fuse dimensions	63 A / 1,500 V to 500 A / 1,500 V fuses (optional)						
Type of connection	Connection to copper bars						
Power blocks	1						
MPPT	1						
Input protections							
Overvoltage protections	Type II surge arresters (type I+II optional)						
DC switch	Motorized DC load break disconnect						
Other protections	Up to 24 pairs of DC fuses (optional) / Reverse polarity / Insulation failure monitoring / Anti-islanding protection						
Output (AC)							
Power @35 °C / @50 °C	3,326 kVA / 2,858 kVA	3,409 kVA / 2,929 kVA	3,492 kVA / 3,001 kVA	3,575 kVA / 3,072 kVA	3,658 kVA / 3,144 kVA	3,741 kVA / 3,215 kVA	3,824 kVA / 3,287 kVA
Current @35 °C / @50 °C	3,200 A / 2,750 A						
Rated voltage[4]	600 V IT System	615 V IT System	630 V IT System	645 V IT System	660 V IT System	675 V IT System	690 V IT System
Frequency	50 / 60 Hz						
Power Factor[5]	1						
Power Factor adjustable	Yes, 0 - 1 (leading / lagging)						
THD (Total Harmonic Distortion)[6]	<3%						
Output protections							
Overvoltage protections	Type II surge arresters (type I+II optional)						
AC breaker	Motorized AC circuit breaker						
Anti-islanding protection	Yes, with automatic disconnection						
Other protections	AC short-circuits and overloads						
Features							
Operating efficiency	98.9%						
CEC	98.5%						
Max. consumption aux. services	7,600 W						
Stand-by or night consumption[7]	185 W						
Average power consumption per day	2,500 W						
General Information							
Ambient temperature	-20 °C to +60 °C						
Relative humidity (non-condensing)	0-100% (Outdoor)						
Protection class	IP65[8]						
Corrosion protection	External corrosion protection						
Maximum altitude	4,500 m (for installations beyond 1,000 m, please contact Ingeteam's solar sales department)						
Cooling system	Liquid cooling system and forced air cooling system with temperature control (400V 3 phase + neutral power supply, 50/60 Hz)						
Air flow range	0 - 18,000 m³/h						
Average air flow	12,000 m³/h						
Acoustic emission (100% / 50% load)	57 dB(A) at 10m / 49.7 dB(A) at 10m						
Marking	CE						
EMC and security standards	IEC 62920, IEC 61000-6-1, IEC 61000-6-2, IEC 61000-6-4, IEC 61000-3-11, IEC 61000-3-12, IEC 62109-1, IEC 62109-2, EN 50178, FCC Part 15, AS3100						
Grid connection standards	IEC 62116, EN 50530, IEC 61683, EU 631/2016 (EN 50549-2, P.O.12.2, CEI 0-16, VDE AR N 4120 ...), G99, South African Grid code, Mexican Grid Code, Chilean Grid Code, Ecuadorian Grid Code, Peruvian Grid code, Thailand PEA requirements, IEC61727, UNE 206007-1, ABNT NBR 16149, ABNT NBR 16150, IEEE 1547, IEEE1547.1, DEWA (Dubai) Grid code, Abu Dhabi Grid Code, Jordan Grid Code, Egyptian Grid Code, Saudi Arabia Grid Code, RETIE Colombia, Australian Grid Code						

Notes: [1] Depending on the type of installation and geographical location. Data for STC conditions [2] Vmpp.min is for rated conditions (Vac=1 p.u. and Power Factor=1) and floating systems [3] Consider the voltage increase of the 'Voc' at low temperatures [4] Other AC voltages and powers available upon request [5] For P_{out}>25% of the rated power [6] For P_{out}>25% of the rated power and voltage in accordance with IEC 61000-3-4 [7] Consumption from PV field when there is PV power available [8] Except for the LC filter and the air-water heat exchanger, that are IP54.

CE

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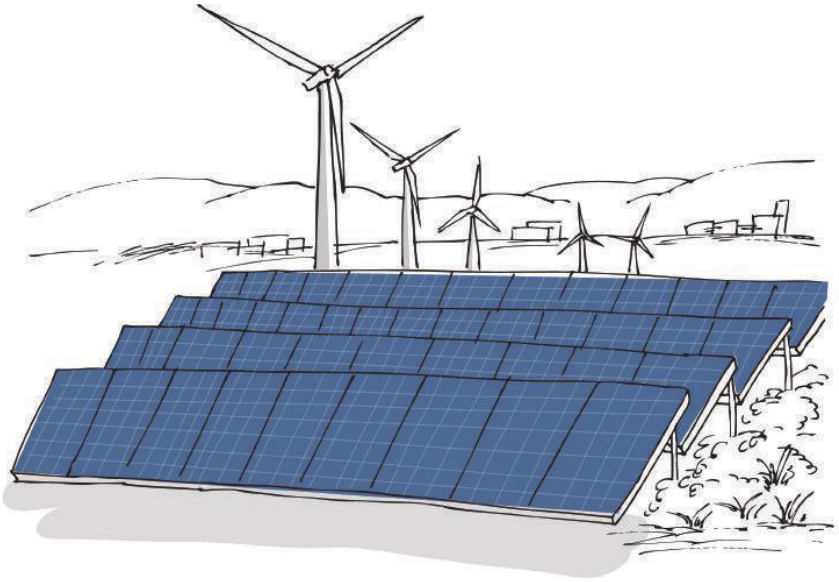
Narada®
An Expert of Energy Storage Solutions



- Lithium Iron Phosphate
- Stacking plates
- Prismatic Cell
- Aluminum Case
- Module & Rack Level Platform
- Module & Rack Level Thermal Management
- Active or Passlve Balancing
- Active Balancing
- Full Protection Function
- Excellent Performance
- Wildly Application & Experience
- Easy Installation
- Particular Consideration for Containerized Arrangement

NESP Series

51.2 NESP 200 for 1C Application

Lithium Battery Energy Storage System

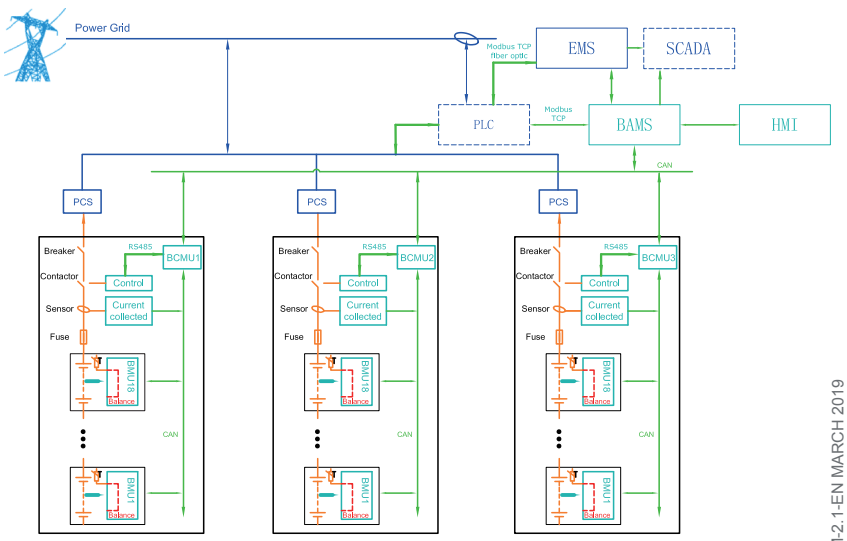
NESP Cell Module & Rack Specification

Item		Cell	Module	Rack Type 1	Rack Type 2	Rack Type 3
Type No.		FE105A	51.2NESP200	512100113	512100133	512100154
Cell Capacity	Ah	105	200	200	200	200
Energy	kWh	0.336	10.2	113	133	154
Nominal Volt	V	3.2	51.2	563.2	665.6	768.0
Minimum Volt	V	2.5	44.8	492.8	582.4	672.0
Maximum Volt	V	3.8	57.6	633.6	748.8	864.0
Dimension (W×D×H)	mm	130*36*240	400*602*265	500*650*1860 (2pcs)	500*650*2130 (2pcs)	500*650*2400 (2pcs)
Weight	kg	2.3	89	1317	1521	1723
Allowed C-Rate	C	2	1	1		
Recommended C-Rate	C	1	1	1		
Operation Temperature Range	Discharge	-20 to 60°C	-20 to 55°C	-20 to 55°C		
	Charge	0 to 60°C	-0 to 55°C	-0 to 55°C		
	Store	0 to 40°C	-0 to 40°C	-0 to 40°C		
Recommended Operation Temperature Range	Discharge	15 to 35°C	15 to 30°C	15 to 30°C		
	Charge	15 to 35°C	15 to 30°C	15 to 30°C		
	Store	15 to 30°C	15 to 30°C	15 to 30°C		
Humidity	%	5%-95%	5%-95%	5%-95%		

BMS

BMS Function

1. Battery working condition Monitoring
2. State of Charge (SOC) estimation
3. State of Health (SOH) estimation
4. Discharge Control
5. Thermal Management
6. Fault Diagnosis Alarm
7. Information Monitor
8. Balance
9. Protection



ISO14001 OHSAS18001 RoHS TÜV SGS

Narada

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E-mail: intl@narada.biz Website:en.naradapower.com

INGECON **SUN STORAGE**

PowerStation FSK
Serie B 1.500 Vdc

POWER STATION DE MEDIA TENSIÓN, PERSONALIZADA HASTA 6,86 MVA, CON TODOS LOS COMPONENTES SUMINISTRADOS SOBRE UNA BASE FULL SKID

Desde 1 hasta 6,86 MVA

Esta nueva solución de media tensión integra todos los elementos necesarios para desarrollar una planta con inversores de baterías.

Maximice su inversión con el mínimo esfuerzo
La Power Station FSK de Ingeteam es una solución compacta, flexible y personalizable, que puede ser configurada para adaptarse a cualquier tipo de necesidad técnica. Se suministra con hasta cuatro inversores de baterías centrales (dos duales). Todos sus elementos están pensados para facilitar su inmediata instalación a la intemperie, gracias a lo cual se puede prescindir de envolventes del tipo contenedor.

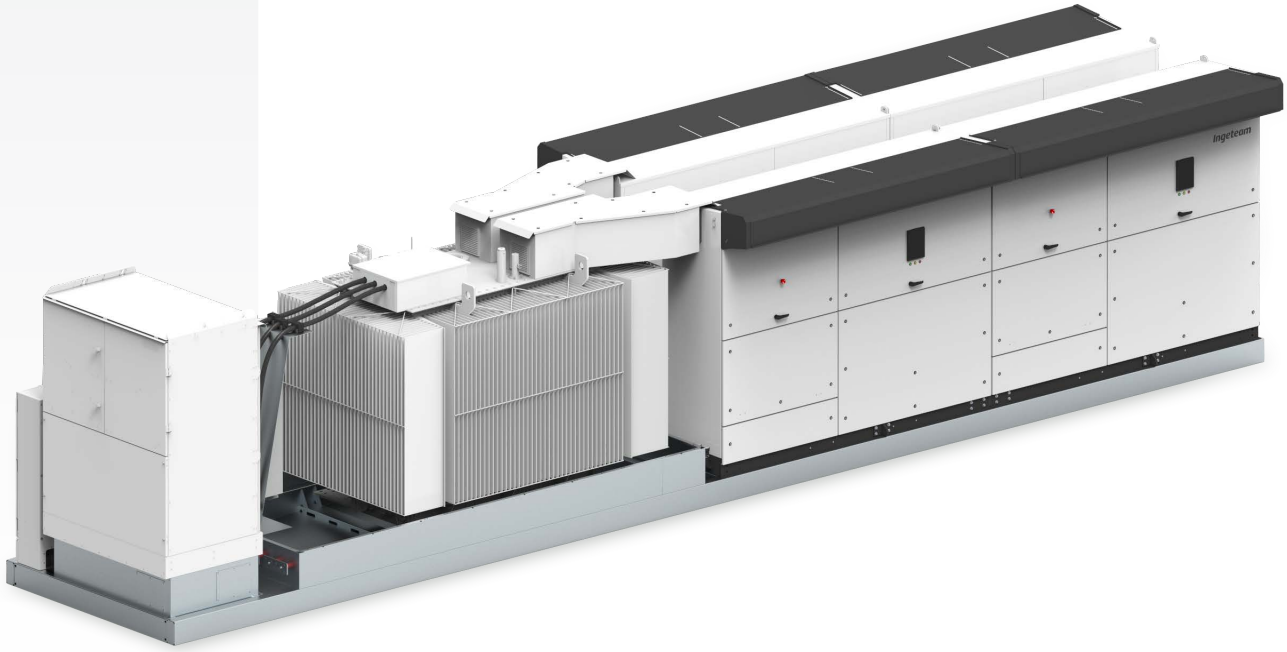
Mayor adaptabilidad y densidad de potencia
Esta power station es más versátil, ya que presenta una plataforma metálica o skid que integra todos los componentes de BT y MT, incluidos los inversores de baterías.

Tecnología Plug & Play
Esta solución en media tensión integra los equipos de conversión de potencia (hasta 6,86 MVA), transformador de aceite herméticamente sellado hasta 36 kV y toda la aparamenta de baja tensión. Una plataforma metálica o skid integra todos los elementos previamente ensamblados para una rápida conexión en campo, con uno o dos inversores de baterías de la familia INGECON® SUN STORAGE Power Serie B.

Accesibilidad total
Al tratarse de equipos de intemperie, el acceso a los inversores y al transformador se hace de forma directa. Además, el diseño de los inversores de baterías de la familia STORAGE Power Serie B ha sido pensado para facilitar las tareas de mantenimiento y reparación.

Protección máxima
Los inversores de baterías serie B de Ingeteam integran una electrónica de potencia de última generación y una protección electrónica mucho más eficiente. Aparte de eso, presentan las principales protecciones eléctricas y despliegan funciones de soporte de red, como la inyección de potencia reactiva, soporte de huecos de tensión o el control de la potencia activa inyectada.

Además, la conexión eléctrica entre los inversores y el transformador está totalmente protegida del contacto directo.



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Ingeteam

CONSTRUCCIÓN

- Plataforma metálica.
- Apta para ser colocada sobre losa o pilares.
- Diseño compacto que minimiza los costes logísticos.

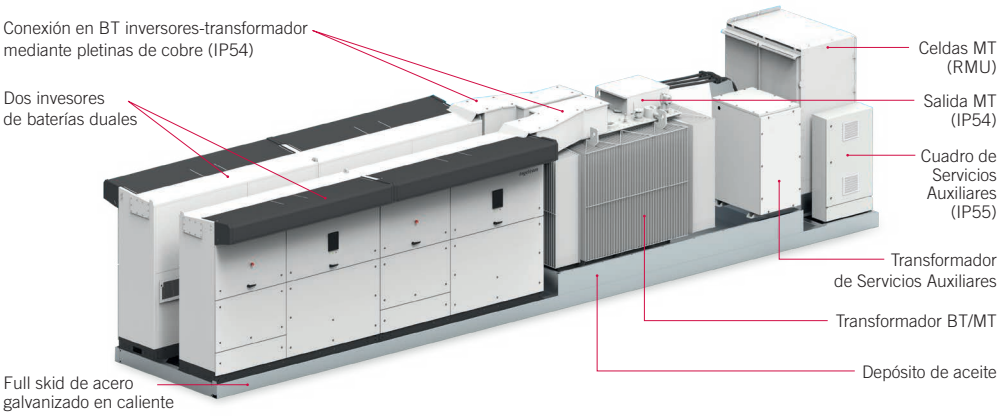
ACCESORIOS OPCIONALES

- Transformador de servicios auxiliares (hasta 50 kVA, Dyn11).
- UPS para monitorización (1,5 kVA, 30 min).
- Descargadores BT tipo I+II.
- Descargadores de sobretensión en MT.
- Panel de distribución en baja tensión (IP55).
- Sistema de comunicación de alta velocidad por Ethernet o fibra óptica, para una conexión Plug & Play con el SCADA o el control de planta.
- Medición de la energía consumida por los servicios auxiliares y de la energía producida.
- Relé de monitorización del aislamiento para sistemas IT.

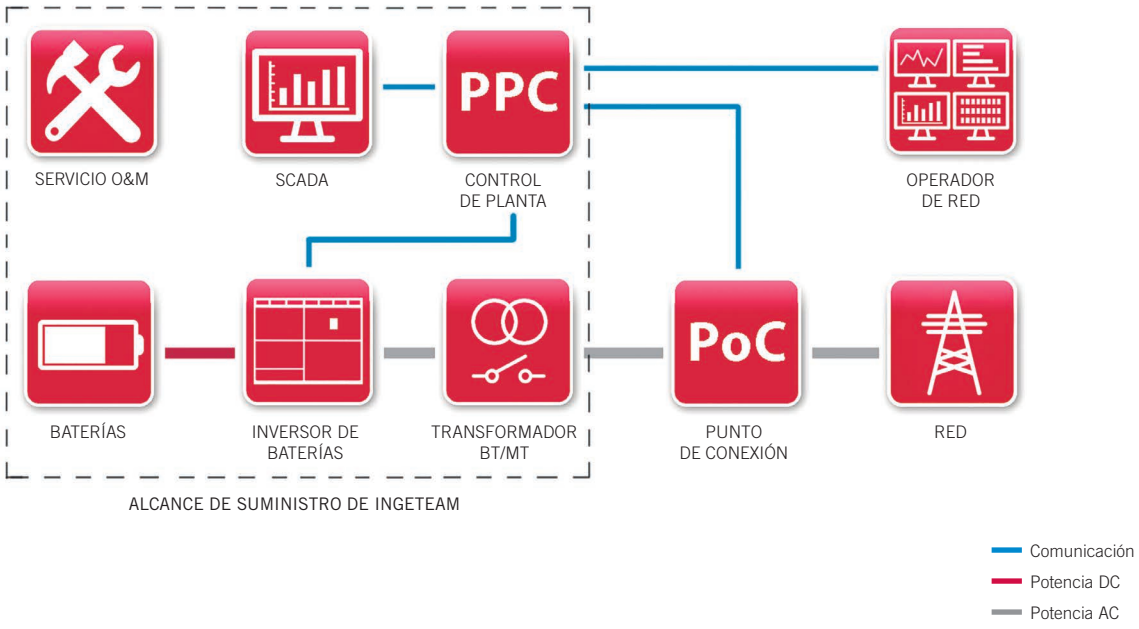
ELEMENTOS ESTÁNDAR

- Uno o dos inversores de baterías con una potencia de salida de hasta 6,86 MVA.
- Transformador BT/MT de aceite herméticamente sellado hasta 36 kV.
- Celdas MT 1L1A (2L1A opcional).
- Depósito de aceite.
- Perfilería metálica para instalar equipos en BT.
- Mínimos trabajos de instalación en campo.

COMPONENTES



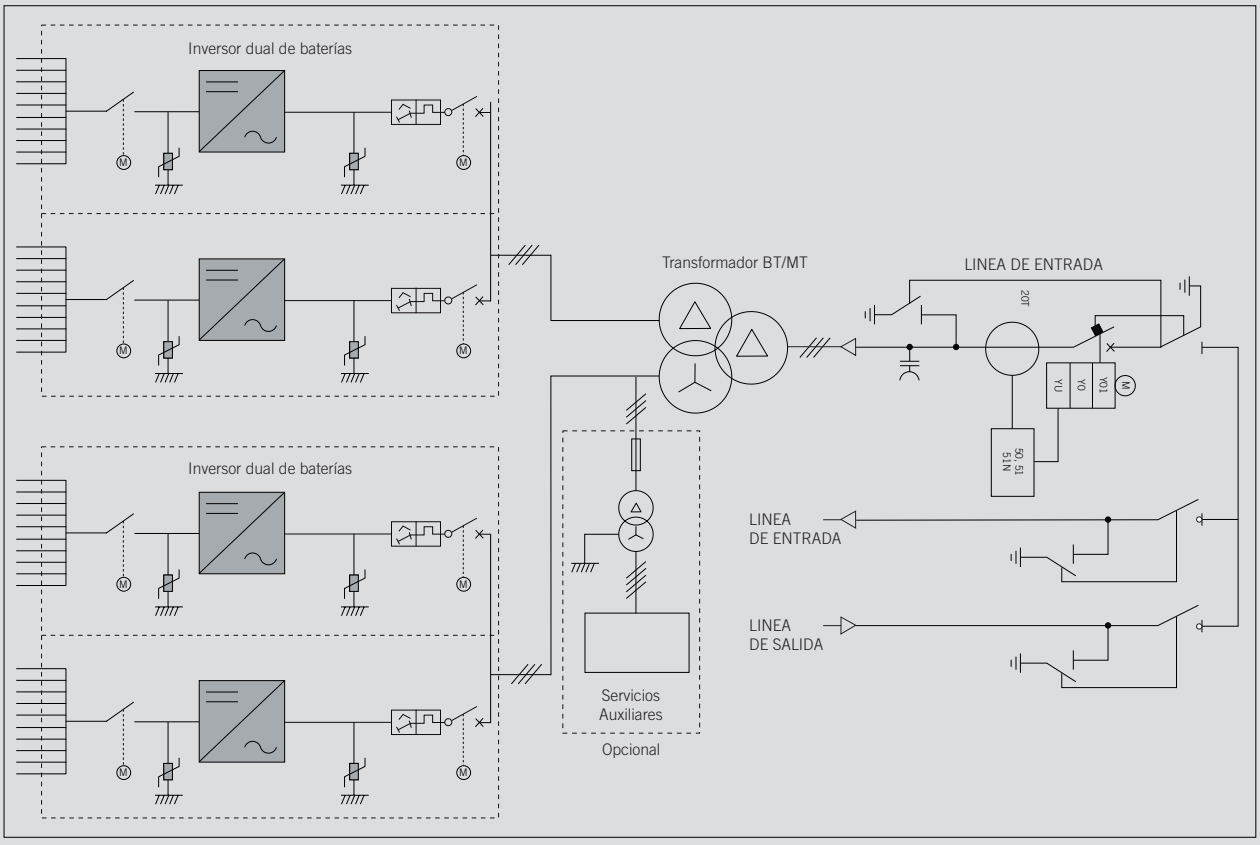
CONFIGURACIÓN DE PLANTA



	1715 FSK Serie B	3430 FSK Serie B	5145 FSK Serie B	6860 FSK Serie B
Información general				
Número de inversores	1	2	3	4
Potencia máx. @30 °C / 86 °F[1]	1.715 kVA	3.430 kVA	5.145 kVA	6.860 kVA
Rango de temperatura	desde -20 °C hasta +50 °C			
Humedad relativa (sin condensación)	0 - 100%			
Altitud máxima	3.000 msnm (limitación de potencia a partir de 1.000 msnm)			
Transformador BT / MT				
Media tensión	Desde 20 kV hasta 35 kV, 50-60 Hz			
Sistema de refrigeración	ONAN			
Mínimo PEI (Peak Efficiency Index)[2]	99,40%			
Grado de protección	IP54			
Celdas MT				
Media tensión	24 kV / 36 kV / 40,5 kV			
Corriente nominal	630 A			
Sistema de refrigeración	Ventilación natural			
Grado de protección	IP54			
Equipación				
Cuadro de servicios auxiliares	Versión estándar (sistema de monitorización opcional)			
Transformador BT/MT	Transformador inmerso en aceite herméticamente sellado			
Celdas MT	Celdas 1L1A (2L1A opcional)			
Información mecánica				
Tipo de estructura	Skid de acero galvanizado			
Dimensiones Full Skid (largo x ancho x alto)	8.570 x 2.100 x 2.460 mm	11.390 x 2.100 x 2.460 mm	11.390 x 2.100 x 2.460 mm	11.390 x 2.100 x 2.460 mm
Full Skid	13 T	16 T	19 T	25 T
Normativa	IEC 62271-212, IEC 62271-200, IEC 60076, IEC 61439-1			

Notas: [1] Potencia máxima calculada con el modelo de inversor de baterías INGECON® SUN STORAGE 1715TL B660. Para otros modelos de inversor de baterías, contacte con el departamento comercial del BESS de Ingeteam. [2] Para instalaciones en Europa, diseño ECO según la norma EU 548/2014 y EU 2019/1783.

Configuración con dos inversores de baterías de la serie B



CE

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Ref: TF-06-IPT_BESS-00_A DDATOS SUJETOS A MODIFICACIÓN

H1Z2Z2-K

CPR (UE) n°305/11
D_{ca} - s1, d2, a1

Règlement Produits de Construction/Regolamento Prodotti da Costruzione
Classe conforme aux normes EN 50575:2014 + A1:2016 et EN 13501-6:2014
Classe conforme norme EN 50575:2014 + A1:2016 e EN 13501-6:2014

DoP n° 1081/19

EN 50618	*Construction et caractéristiques*/Costruzione e requisiti
CEI EN 60332-1-2	*Propagation de la flamme*/Propagazione fiamma
CEI EN 50525	*Émission de gaz/Emissione gas*
CEI EN 50289-4-17 A	*Résistance aux rayons UV*/Resistenza raggi UV
CEI EN 50396	*Résistance ozone*/Resistenza ozono
2014/35/UE	*Directive Basse Tension*/Direttiva Bassa Tensione
2011/65/CE	*Directive RoHS*/Direttiva RoHS
CA01.00546	*Licence IMQ*/Certificato IMQ

◁HAR▷ CE NB 0987 CPR

DESCRIPTION

Câble unipolaire souple étamé utilisé dans les connexions d'installations photovoltaïques. Isolation et gaine en mélange élastomère sans halogènes et non propagateur de la flamme.

Conducteur
Corde souple de cuivre étamé, classe 5

Isolation
Mélange LS0H de caoutchouc spécial réticulé de qualité conforme à la norme EN 50618
LS0H = Lo Smoke Zero Halogen

Gaine extérieure
Mélange LS0H de caoutchouc spécial réticulé de qualité conforme à la norme EN 50618

Coloris des conducteurs
Noir

Coloris de la gaine
Bleu, rouge, noir

Inkjet marking
BALDASSARI CAVI IEMMEQU <HAR> H1Z2Z2-K 1/1 kV (section) (année) (m) (traçabilité)

CARACTÉRISTIQUES TECHNIQUES

Tension maximale Uo/U: *1800 V c.c. - 1200 V c.a.*

Température maximale de service: *90°C*

Température minimale de service: *-40°C*

Température minimale de pose: *-40°C*

Température maximale de court-circuit: *250°C*

Effort maximum de traction: *15 N/mm²*

Rayon minimum de courbure: *4 fois le diamètre extérieur maximum*

Conditions d'utilisation
Câbles utilisés pour les connexions d'installations photovoltaïques. Indiqués pour les installations en pose fixe à l'extérieur ou à l'intérieur, sous conduits apparents, encastré ou dans des systèmes fermés similaires. Indiqués pour la pose directement enterrée ou sous conduit enterré et pour utilisation dans des installations de classe II.

DESCRIZIONE

Cavo unipolare flessibile stagnato per collegamenti di impianti fotovoltaici. Isolamento e guaina realizzati con mescola elastomerica senza alogeni non propagante la fiamma.

Conduttore
Corda flessibile di rame stagnato, classe 5

Isolante
Mescola LS0H di gomma reticolata speciale di qualità conforme alla norma EN 50618
LS0H = Low Smoke Zero Halogen

Guaina esterna
Mescola LS0H di gomma reticolata speciale di qualità conforme alla norma EN 50618

Colore anime
Nero

Colore guaina
Blu, rosso, nero

Marcatura a inchiostro
BALDASSARI CAVI IEMMEQU <HAR> H1Z2Z2-K 1/1 kV (sez) (anno) (m) (tracciabilità)

CARATTERISTICHE TECNICHE

Tensione massima: 1800 V c.c. - 1200 V c.a.

Temperatura massima di esercizio: 90°C

Temperatura minima di esercizio: -40°C

Temperatura minima di posa: -40°C

Temperatura massima di corto circuito: 250°C

Sforzo massimo di trazione: 15 N/mm²

Raggio minimo di curvatura: 4 volte il diametro esterno massimo

Condizioni di impiego
Per l'interconnessione di elementi di impianti fotovoltaici. Adatti per l'installazione fissa all'esterno e all'interno, entro tubazioni in vista o incassate o in sistemi chiusi similari.
Adatti per la posa direttamente interrata o entro tubo interrato e per essere utilizzati con apparecchiature di classe II.

BALDASSARI CAVI

H1Z2Z2-K

Formation Formazione	*Ø approx. conducteur* Ø indicativo conduttore	*Épaisseur moyenne isolant* Spessore medio isolante	*Épaisseur moyenne gaine* Spessore medio guaina	*Ø. approx. production* Ø indicativo produzione	*Poids approx. câble* Peso indicativo cavo	*Résistance électrique max à 20°C* Resistenza elettrica max a 20°C	*Intensité admissible à l'air libre* Portata di corrente in aria libera	
							Câble seul Singolo cavo 60°C	*2 câbles adjacents* 2 cavi adiacenti 60°C
n° x mm²	mm	mm	mm	mm	kg/km	ohm/km	A	A
1 x 1,5	1,5	0,7	0,8	4,7	34	13,7	30	24
1 x 2,5	2,1	0,7	0,8	5,2	47	8,21	40	33
1 x 4	2,5	0,7	0,8	5,8	58	5,09	55	44
1 x 6	3,0	0,7	0,8	6,5	80	3,39	70	70
1 x 10	4,0	0,7	0,8	7,9	127	1,95	95	95
1 x 16	5,0	0,7	0,9	8,8	180	1,24	130	107
1 x 25	6,2	0,9	1,0	10,6	270	0,795	180	142
1 x 35	7,6	0,9	1,1	12,0	360	0,565	220	176
1 x 50	8,9	1,0	1,2	14,1	515	0,393	280	221
1 x 70	10,5	1,1	1,2	15,9	720	0,277	350	278
1 x 95	12,5	1,1	1,3	17,7	915	0,210	410	333
1 x 120	13,7	1,2	1,3	19,8	1160	0,164	480	390
1 x 150	16,1	1,4	1,4	21,7	1460	0,132	566	453
1 x 185	17,7	1,6	1,6	24,1	1780	0,108	644	515
1 x 240	19,9	1,7	1,7	26,7	2310	0,082	775	620

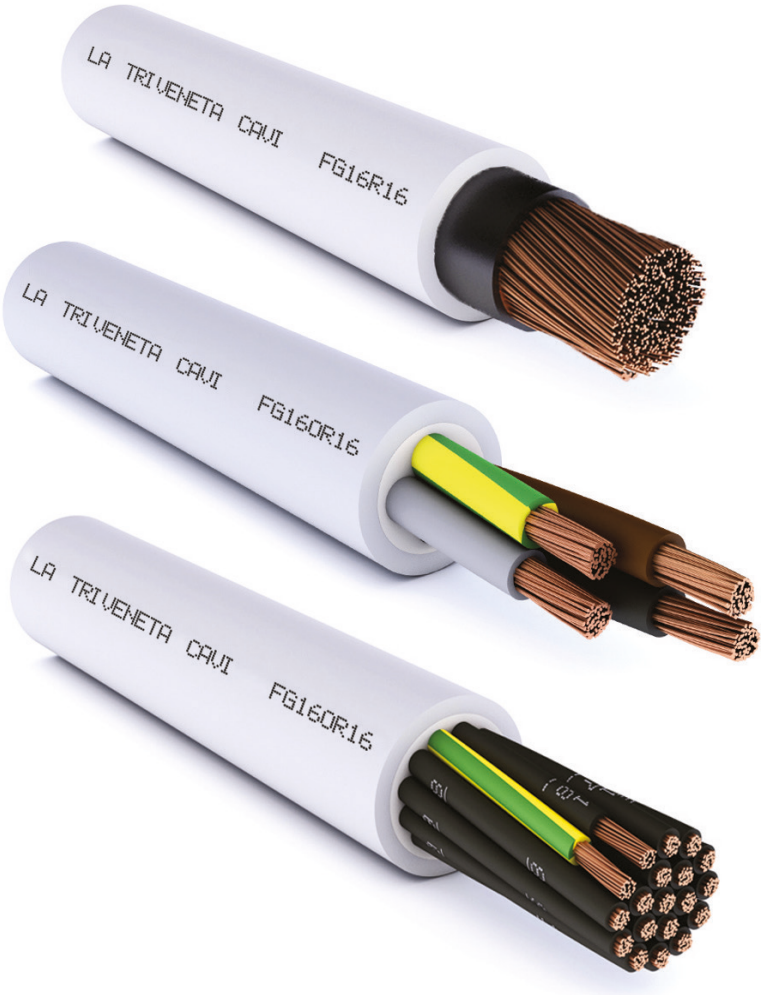
FG16R16-0,6/1 kV
FG16OR16-0,6/1 kV

Costruzione, requisiti elettrici, fisici e meccanici:	CEI 20-13
	IEC 60502-1
	CEI UNEL 35318 (energia)
	CEI UNEL 35322 (comando)
Direttiva Bassa Tensione:	2014/35/UE
Direttiva RoHS:	2011/65/UE

REAZIONE AL FUOCO

CONFORME CPR
REGOLAMENTO 305/2011/UE

Norma:	EN 50575:2014+A1:2016
Classe:	C_{ca}-s3, d1, a3
Classificazione: (CEI UNEL 35016)	EN 13501-6
Emissione di calore e fumi e sviluppo della fiamma	EN 50399
Non propagazione della fiamma:	EN 60332-1-2
Organismo Notificato:	0051 - IMQ
CE	2017



Descrizione

- Conduttore: rame rosso, formazione flessibile, classe 5
- Isolamento: gomma, qualità G16
- Riempitivo: termoplastico, penetrante tra le anime (solo nei cavi multipolari)
- Guaina: PVC, qualità R16
- Colore: grigio

Caratteristiche funzionali

- Tensione nominale Uo/U: 600/1000 V c.a.
  1500 V c.c.
- Tensione massima Um: 1200 V c.a.
  1800 V c.c. anche verso terra
- Tensione di prova industriale: 4000 V
- Temperatura massima di esercizio: 90°C
- Temperatura minima di esercizio: -15°C (in assenza di sollecitazioni meccaniche)
- Temperatura massima di corto circuito: 250°C

Caratteristiche particolari

Buona resistenza agli oli e ai grassi industriali. Buon comportamento alle basse temperature. Resistente ai raggi UV.

Colori delle anime

UNIPOLARE

BIPOLARE

TRIPOLARE oppure

QUADRIPOLARE oppure

PENTAPOLARE oppure

Le anime nei cavi multipli per segnalamento e comando sono nere numerate con o senza conduttore G/V.

Marcatura

[Ditta] FG16(O)R16 0,6/1 kV [form.] Cca-s3,d1,a3 IEMMEQU EFP [anno] [ordine] [metrica]
[Ditta] FG16(O)R16 0,6/1 kV [form.] Cca-s3,d1,a3 [anno] [ordine] [metrica]

Condizioni di posa

- Temperatura minima di posa: 0°C
- Raggio minimo di curvatura consigliato: 4 volte il diametro del cavo
- Massimo sforzo di trazione consigliato: 50 N/mm^2 di sezione del rame

Impiego e tipo di posa

Riferimento Guida CEI 20-67 per quanto applicabile:
Il cavo è adatto per l'alimentazione di energia nell'industria, nei cantieri, nell'edilizia residenziale. Per posa fissa all'interno e all'esterno, anche in ambienti bagnati (AD7); per posa interrata diretta e indiretta. Per all'installazione all'aria aperta, su murature e strutture metalliche, su passerelle, tubazioni, canalette e sistemi similari. Adatto per installazioni a fascio in ambienti a maggior rischio in caso d'incendio.

Riferimento Regolamento Prodotti da Costruzione 305/2011 EU e Norma EN 50575:
Date le proprietà di limitare lo sviluppo del fuoco e l'emissione di calore, il cavo è adatto per l'alimentazione di energia elettrica nelle costruzioni ed altre opere di ingegneria civile.

Unipolari

Formazione	Ø indicativo conduttore	Spessore medio isolante	Spessore medio guaina	Ø esterno max	Resistenza elettrica max a 20°C	Peso indicativo cavo	Portata di corrente A					
n° x mm^2	mm	mm	mm	mm	Ω/km	kg/km	in aria a 30°C	in tubo in aria a 30°C	interrato a 20°C		tubo interrato a 20°C	
									K = 1	K = 1,5	K = 1	K = 1,5
1 x 1,5	1,5	0,7	1,4	8,2	13,3	55	24	20	26	24	23	21
1 x 2,5	2,0	0,7	1,4	8,7	7,98	69	33	28	34	31	29	27
1 x 4	2,5	0,7	1,4	9,3	4,95	84	45	37	43	40	38	35
1 x 6	3,0	0,7	1,4	9,9	3,30	115	58	48	55	51	48	44
1 x 10	4,0	0,7	1,4	10,9	1,91	155	80	66	73	68	64	59
1 x 16	5,0	0,7	1,4	11,4	1,21	225	107	88	96	89	83	77
1 x 25	6,2	0,9	1,4	13,2	0,780	320	141	117	124	115	108	100
1 x 35	7,4	0,9	1,4	14,6	0,554	420	176	144	150	139	131	121
1 x 50	8,9	1,0	1,4	16,4	0,386	585	216	175	186	173	162	150
1 x 70	10,5	1,1	1,4	18,3	0,272	790	279	222	229	212	199	184
1 x 95	12,2	1,1	1,5	20,4	0,206	990	342	269	270	250	234	217
1 x 120	13,8	1,2	1,5	22,4	0,161	1020	400	312	312	289	271	251
1 x 150	15,4	1,4	1,6	24,8	0,129	1550	464	355	356	330	310	287
1 x 185	16,9	1,6	1,6	27,2	0,106	1870	533	417	401	371	349	323
1 x 240	19,5	1,7	1,7	30,4	0,0801	2400	634	490	471	436	409	379
1 x 300	23,0	1,8	1,8	33,0	0,0641	2955	736	-	533	493	463	429
1 x 400	26,5	2,0	1,9	37,7	0,0486	3835	868	-	621	575	540	500
1 x 500 (*)	28,5	2,2	2,1	45,0	0,0384	4785	998	-	689	650	599	565
1 x 630 (*)	32,8	2,4	2,3	51,1	0,0287	6465	1151	-	785	741	683	645

(*) = Questa formazione non rientra nella CEI UNEL
N.B. I valori di portata di corrente sono riferiti a:
- n°3 conduttori attivi
- profondità di posa 0,8 m per i cavi interrati

N.B. K=1: resistività termica del terreno 1,0 K·m/W
K=1,5: resistività termica del terreno 1,5 K·m/W

Bipolari

Formazione	Ø indicativo conduttore	Spessore medio isolante	Spessore medio guaina	Ø esterno max	Resistenza elettrica max a 20°C	Peso indicativo cavo	Portata di corrente A					
n° x mm^2	mm	mm	mm	mm	Ω/km	kg/km	in aria a 30°C	in tubo in aria a 30°C	interrato a 20°C		tubo interrato a 20°C	
									K = 1	K = 1,5	K = 1	K = 1,5
2 x 1,5	1,5	0,7	1,8	12,0	13,3	130	26	22	28	26	25	23
2 x 2,5	2,0	0,7	1,8	13,0	7,98	165	36	30	37	35	32	30
2 x 4	2,5	0,7	1,8	14,2	4,95	210	49	40	48	45	41	39
2 x 6	3,0	0,7	1,8	15,4	3,30	270	63	51	60	56	52	49
2 x 10	4,0	0,7	1,8	17,3	1,91	390	86	69	80	76	70	66
2 x 16	5,0	0,7	1,8	19,4	1,21	520	115	91	105	99	91	86
2 x 25	6,2	0,9	1,8	23,0	0,780	765	149	119	135	128	118	111
2 x 35	7,4	0,9	1,8	25,7	0,554	1020	185	140	166	156	144	136
2 x 50	8,9	1,0	1,8	29,3	0,386	1400	225	175	205	193	178	168
2 x 70	10,5	1,1	1,8	33,1	0,272	2130	289	221	252	238	219	207
2 x 120	13,8	1,2	1,8	41,5	0,161	3420	410	305	346	327	301	284

N.B. I valori di portata di corrente sono riferiti a:
- n° 2 conduttori attivi
- profondità di posa 0,8 m per i cavi interrati

N.B. K=1: resistività termica del terreno 1,0 K·m/W
K=1,5: resistività termica del terreno 1,5 K·m/W

Tripolari

Formazione	Ø indicativo conduttore	Spessore medio isolante	Spessore medio guaina	Ø esterno max	Resistenza elettrica max a 20°C	Peso indicativo cavo	Portata di corrente A					
n° x mm^2	mm	mm	mm	mm	Ω/km	kg/km	in aria a 30°C	in tubo in aria a 30°C	interrato a 20°C		tubo interrato a 20°C	
									K = 1	K = 1,5	K = 1	K = 1,5
3 x 1,5	1,5	0,7	1,8	12,5	13,3	150	23	19,5	23	22	20	19
3 x 2,5	2,0	0,7	1,8	13,6	7,98	190	32	26	30	29	27	25
3 x 4	2,5	0,7	1,8	14,9	4,95	250	42	35	39	37	34	32
3 x 6	3,0	0,7	1,8	16,2	3,30	320	54	44	50	47	43	41
3 x 10	4,0	0,7	1,8	18,2	1,91	470	75	60	67	63	58	55
3 x 16	5,0	0,7	1,8	20,6	1,21	640	100	80	88	83	76	72
3 x 25	6,2	0,9	1,8	24,5	0,780	960	127	105	113	107	99	93
3 x 35	7,4	0,9	1,8	27,3	0,554	1290	158	128	139	131	121	114
3 x 50	8,9	1,0	1,8	31,2	0,386	1785	192	154	172	162	149	141
3 x 70	10,5	1,1	1,9	35,6	0,272	2700	246	194	212	200	184	174
3 x 95	12,2	1,1	2,0	40,0	0,206	3410	298	233	251	237	218	206
3 x 120	13,8	1,2	2,1	44,4	0,161	4340	346	268	290	274	252	238
3 x 150	15,4	1,4	2,3	49,5	0,129	5404	399	300	332	313	288	272
3 x 185	16,9	1,6	2,4	55,2	0,106	6550	456	340	373	352	324	306
3 x 240	19,5	1,7	2,6	61,9	0,0801	8475	538	398	439	414	382	360
3 x 300	23,0	1,8	2,8	68,0	0,0641	10440	621	455	-	-	-	-

N.B. I valori di portata di corrente sono riferiti a:
- n° 3 conduttori attivi
- profondità di posa 0,8 m per i cavi interrati

N.B. K=1: resistività termica del terreno 1,0 K·m/W
K=1,5: resistività termica del terreno 1,5 K·m/W

Quadripolari

Formazione	Ø indicativo conduttore	Spessore medio isolante	Spessore medio guaina	Ø esterno max	Resistenza elettrica max a 20°C	Peso indicativo cavo	Portata di corrente A					
n° x mm^2	mm	mm	mm	mm	Ω/km	kg/km	in aria a 30°C	in tubo in aria a 30°C	interrato a 20°C		tubo interrato a 20°C	
									K = 1	K = 1,5	K = 1	K = 1,5
4 x 1,5	1,5	0,7	1,8	13,4	13,3	170	23	19,5	23	22	20	19
4 x 2,5	2,0	0,7	1,8	14,6	7,98	220	32	26	30	29	27	25
4 x 4	2,5	0,7	1,8	16,0	4,95	295	42	35	39	37	34	32
4 x 6	3,0	0,7	1,8	17,5	3,30	385	54	44	50	47	43	41
4 x 10	4,0	0,7	1,8	19,8	1,91	575	75	60	67	63	58	55
4 x 16	5,0	0,7	1,8	22,4	1,21	795	100	80	88	83	76	72
4 x 25	6,2	0,9	1,8	26,8	0,780	1205	127	105	113	107	99	93
4 x 35 (*)	7,4	0,9	1,8	30,5	0,554	1750	158	128	139	131	121	114
4 x 50 (*)	8,9	1,0	1,8	34,1	0,386	2530	192	154	172	162	149	141
4 x 70 (*)	10,5	1,1	1,8	36,6	0,272	3600	246	194	212	200	184	174
4 x 95 (*)	12,2	1,1	2,1	41,5	0,206	4380	298	233	251	237	218	206
4 x 120 (*)	13,8	1,2	2,2	45,8	0,161	5585	346	268	290	274	252	238
4 x 150 (*)	15,4	1,4	2,4	52,1	0,129	6920	399	300	332	313	288	272
4 x 185 (*)	16,9	1,6	2,5	61,1	0,106	8364	456	340	373	352	324	306
4 x 240 (*)	19,5	1,7	2,7	68,8	0,0801	10830	538	398	439	414	382	360
3x35+25	7,4/6,2	0,9/0,9	1,8	29,2	0,554/0,780	1535	158	128	139	131	121	114
3x50+25	8,9/6,2	1,0/0,9	1,8	32,4	0,386/0,780	2020	192	154	172	162	149	141
3x70+35	10,5/7,4	1,1/0,9	1,8	37,0	0,272/0,554	3030	246	194	212	200	184	174
3x95+50	12,2/8,9	1,1/1,0	2,1	42,0	0,206/0,386	3915	298	233	251	237	218	206
3x120+70	13,8/10,5	1,2/1,1	2,2	46,9	0,161/0,272	5040	346	268	290	274	252	238
3x150+95	15,4/12,2	1,4/1,1	2,4	52,5	0,129/0,206	6300	399	300	332	313	288	272
3x185+95	16,9/12,2	1,6/1,1	2,5	57,3	0,106/0,206	8325	456	340	373	352	324	306
3x240+150	19,5/15,4	1,7/1,4	2,7	65,5	0,0801/0,129	9930	538	398	439	414	382	360

(*) = Questa formazione non rientra nella CEI UNEL
N.B. I valori di portata di corrente sono riferiti a:
- n° 3 conduttori attivi
- profondità di posa 0,8 m per i cavi interrati

N.B. K=1: resistività termica del terreno 1,0 K·m/W
K=1,5: resistività termica del terreno 1,5 K·m/W

Pentapolari

Formazione	Ø indicativo conduttore	Spessore medio isolante	Spessore medio guaina	Ø esterno max	Resistenza elettrica max a 20°C	Peso indicativo cavo	Portata di corrente A					
n° x mm^2	mm	mm	mm	mm	Ω/km	kg/km	in aria a 30°C	in tubo in aria a 30°C	interrato a 20°C		tubo interrato a 20°C	
									K = 1	K = 1,5	K = 1	K = 1,5
5G1,5	1,5	0,7	1,8	14,4	13,3	195	23	19,5	23	22	20	19
5G2,5	2,0	0,7	1,8	15,6	7,98	260	32	26	30	29	27	25
5G4	2,5	0,7	1,8	17,3	4,95	345	42	35	39	37	34	32
5G6	3,0	0,7	1,8	18,9	3,30	455	54	44	50	47	43	41
5G10	4,0	0,7	1,8	21,5	1,91	680	75	60	67	63	58	55
5G16	5,0	0,7	1,8	24,4	1,21	970	100	80	88	86	76	72
5G25	6,2	0,9	1,8	29,3	0,780	1470	127	105	113	107	99	93
5G35	7,4	0,9	1,8	32,8	0,554	1990	158	128	139	131	121	114
5G50	8,9	1,0	2,0	38,2	0,386	3030	192	154	172	162	149	141

N.B. I valori di portata di corrente sono riferiti a:
- n° 3 conduttori attivi
- profondità di posa 0,8 m per i cavi interrati

N.B. K=1: resistività termica del terreno 1,0 K·m/W
K=1,5: resistività termica del terreno 1,5 K·m/W

Multipli / segnalamento e comando

Formazione (*)	Ø indicativo conduttore	Spessore medio isolante	Spessore medio guaina	Ø esterno max	Resistenza elettrica max a 20°C	Peso indicativo cavo	Portata di corrente A			
n° x mm^2	mm	mm	mm	mm	Ω/km	kg/km	in aria a 30°C	in tubo in aria a 30°C	interrato a 20°C	
									K = 1	K = 1,5
7G1,5	1,5	0,7	1,8	15,4	13,3	260	13	11,5	18,5	16
10G1,5	1,5	0,7	1,8	18,7	13,4	340	13	11,5	18,5	16
12G1,5	1,5	0,7	1,8	19,3	13,4	380	11	9,5	14,5	12,5
16G1,5	1,5	0,7	1,8	21,1	13,4	480	11	9,5	14,5	12,5
19G1,5	1,5	0,7	1,8	22,1	13,4	535	9	8	13	11,5
24G1,5	1,5	0,7	1,8	25,4	13,5	640	9	8	13	11,5
7G2,5	2,0	0,7	1,8	16,8	7,98	381	17,5	15,5	24	21
10G2,5	2,0	0,7	1,8	20,6	8,06	462	17,5	15,5	24	21
12G2,5	2,0	0,7	1,8	21,3	8,06	530	13,5	12	20	17,5
16G2,5	2,0	0,7	1,8	23,3	8,06	670	13,5	12	20	17,5
19G2,5	2,0	0,7	1,8	24,5	8,06	755	12	10,5	16	14
24G2,5	2,0	0,7	1,8	28,3	8,10	915	12	10,5	16	14

N.B. I valori di portata di corrente sono riferiti a:
- tutti i conduttori attivi (eccetto il conduttore giallo/verde)
- profondità di posa 0,8 m per i cavi interrati

N.B. K=1: resistività termica del terreno 1,0 K·m/W
K=1,5: resistività termica del terreno 1,5 K·m/W

Anexo B

EPROTENAX HEPRZ1 (S) 26/45 kV

DATOS TÉCNICOS

NORMALIZADO POR IBERDROLA

HEPRZ1

COMPOSICIÓN:

1 **Conductor:** cuerda de hilos de aluminio de sección circular compactados clase 2K según IEC 60228.

2 **Semiconductora interna:** capa extruida de material conductor.

3 **Aislamiento:** etileno-propileno de alto módulo (HEPR).

4 **Semiconductora externa:** capa extrusionada de material conductor.

5 **Pantalla metálica:** hilos de cobre en hélice con cinta de cobre a contraespira.

6 **Separador:** cinta poliéster.

7 **Cubierta exterior:** poliolefina tipo DMZ2 no propagadora de la llama (S) de color rojo con dos bandas grises o poliolefina tipo DMZ2 no propagadora del incendio (AS) de color rojo con dos bandas verdes.

CARACTERÍSTICAS DIMENSIONALES (valores aproximados)

Sección (mm²)		Tensión	Código	Clase CPR	Ø Diámetro (mm)				Peso (kg/m)	Radio de curvatura (mm)	
Conductor*	Pantalla				Conductor	Aislamiento	Pantalla	Cable		Estático	Dinámico
1x300KAl	H75	26/45(52) kV	(S) 20044598	E_{ca}	20.0	33.3	38.8	45.2	3	800	1000
1x300KAl	H75	26/45(52) kV	(AS) 20046189	C_{ca}-s1b,d2,a1	20.0	33.3	38.8	45.8	3,1	800	1000
1x500KAl	H75	26/45(52) kV	(S) 20044587	E_{ca}	26.0	39.7	45.2	51.6	3,8	900	1100
1x500KAl	H75	26/45(52) kV	(AS) 20046185	C_{ca}-s1b,d2,a1	26.0	39.7	45.2	53.7	4	900	1100

CARACTERÍSTICAS ELÉCTRICAS

	26/45 kV
Tensión nominal simple, Uo (kV)	26
Tensión nominal entre fases, U (kV)	45
Tensión máxima entre fases, Um (kV)	52
Tensión a impulsos, Up (kV)	250
Temperatura máxima admisible en el conductor en servicio permanente (°C)	90
Temperatura máxima admisible en el conductor en régimen de cortocircuito (°C)	250

(Valores aproximados)

Sección (mm²)		Tensión	Código	Clase CPR	Intensidad máxima admisible* (A)		Intensidad máxima de cortocircuito en 0,5 s (A)		Resistencia del conductor a 20 °C (Ω/km)	Capacidad (µF/km)
Conductor*	Pantalla				Enterrado**	Al aire***	Conductor	Pantalla		
1x300KAl	H75	26/45(52) kV	(S) 20044598	E_{ca}	425	485	39,4	17,5	0.1000	0.383
1x300KAl	H75	26/45(52) kV	(AS) 20046189	C_{ca}-s1b,d2,a1	410	475	39,4	17,5	0.1000	0.383
1x500KAl	H75	26/45(52) kV	(S) 20044587	E_{ca}	550	650	65,7	17,5	0.0605	0.453
1x500KAl	H75	26/45(52) kV	(AS) 20046185	C_{ca}-s1b,d2,a1	530	630	65,7	17,5	0.0605	0.453

* De acuerdo a la norma UNE 211632, los conductores de aluminio compactado se distinguen de los de cobre con los caracteres "KAl"
**Condiciones de instalación: una terna de cables bajo tubos de 160 mmØ al tresbolillo y en contacto, enterrados con centro a 1200 mm de profundidad, temperatura del terreno reno 25°C y resistividad térmica de 1 K.m/W.
***Condiciones de instalación: una terna de cables al tresbolillo y en contacto, al aire a 40°C y sin exposición directa al sol.
NOTA: valores obtenidos para una terna de cables con conexión de pantallas especial ("single point" o "cross bonding").
IMPORTANTE: Para valores concretos de intensidades máximas según los conexionados de pantalla contactar con Prysmian.

Anexo B

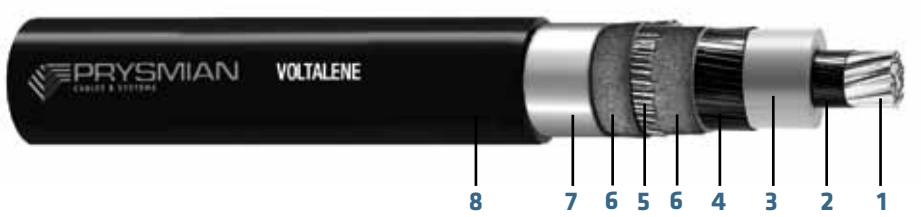
VOLTALENE RHZ1-RA+2OL (S) 26/45 kV

DATOS TÉCNICOS

NORMALIZADO POR LASCOMPAÑÍAS DEL GRUPO ENDESA

RHZ1-2OL

COMPOSICIÓN:



1 **Conductor:** cuerda de hilos de aluminio de sección circular compactados clase 2K según IEC 60228.

2 **Semiconductora interna:** capa extruida de material conductor.

3 **Aislamiento:** polietileno reticulado (XLPE).

4 **Semiconductora externa:** capa extrusionada de material conductor.

5 **Pantalla metálica:** hilos de cobre en hélice con cinta de cobre a contraespira.

6 **Obturación longitudinal de la pantalla:** cinta semiconductora hinchante.

7 **Estanqueidad radial:** cinta de aluminio solapada y termopegada a la cubierta.

8 **Cubierta:** poliolefina tipo ST7 no propagadora de la llama (S) con capa exterior semiconductora extruida conjuntamente con la cubierta.

CARACTERÍSTICAS DIMENSIONALES (valores aproximados)

Sección (mm²)		Tensión	Código	Clase CPR	Ø Diámetro (mm)				Peso (kg/m)	Radio de curvatura (mm)	
Conductor*	Pantalla				Conductor	Aislamiento	Pantalla	Cable		Estático	Dinámico
1x400KAl	H50	26/45(52) kV	(S) 20044019	E_{ca}	23.5	39.9	44.4	52.7	3,4	900	1100
1x1000KAl	H50	26/45(52) kV	(S) 20118066	E_{ca}	38.0	56.5	60.5	69.2	6,3	1200	1400

CARACTERÍSTICAS ELÉCTRICAS

	26/45 kV
Tensión nominal simple, Uo (kV)	26
Tensión nominal entre fases, U (kV)	45
Tensión máxima entre fases, Um (kV)	52
Tensión a impulsos, Up (kV)	250
Temperatura máxima admisible en el conductor en servicio permanente (°C)	90
Temperatura máxima admisible en el conductor en régimen de cortocircuito (°C)	250

(Valores aproximados)

Sección (mm²)		Tensión	Código	Clase CPR	Intensidad máxima admisible* (A)		Intensidad máxima de cortocircuito en 0,5 s (A)		Resistencia del conductor a 20 °C (Ω/km)	Capacidad (µF/km)
Conductor*	Pantalla				Enterrado**	Al aire***	Conductor	Pantalla		
1x400KAl	H50	26/45(52) kV	(S) 20044019	E_{ca}	530	624,4	53	9,3	0.0778	0.321
1x1000KAl	H50	26/45(52) kV	(S) 20118066	E_{ca}	877,3	1111,7	133	9,3	0.0291	0.450

* De acuerdo a la norma UNE 211632, los conductores de aluminio compactado se distinguen de los de cobre con los caracteres "KAl"
**Condiciones de instalación: una terna de cables bajo tubos de 160 mmØ al tresbolillo y en contacto, enterrados con centro a 1200 mm de profundidad, temperatura del terreno reno 25°C y resistividad térmica de 1 K.m/W.
***Condiciones de instalación: una terna de cables al tresbolillo y en contacto, al aire a 40°C y sin exposición directa al sol.
NOTA: valores obtenidos para una terna de cables con conexión de pantallas especial ("single point" o "cross bonding").
IMPORTANTE: Para valores concretos de intensidades máximas según los conexionados de pantalla contactar con Prysmian.

Anexo B

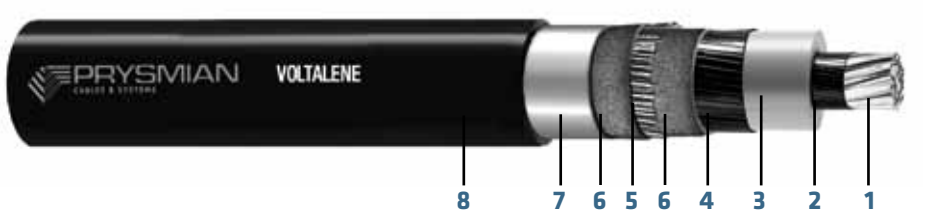
VOLTALENE RHZ1-RA+2OL (S) 26/45 kV

DATOS TÉCNICOS

NORMALIZADO POR GAS NATURAL FENOSA

RHZ1-2OL

COMPOSICIÓN:



1 **Conductor:** cuerda taponada de hilos de aluminio o de cobre de sección circular compactados clase 2K según IEC 60228.

2 **Semiconductora interna:** capa extruida de material conductor.

3 **Aislamiento:** polietileno reticulado (XLPE).

4 **Semiconductora externa:** capa extrusionada de material conductor.

5 **Pantalla metálica:** hilos de cobre en hélice con cinta de cobre a contraespira.

6 **Obturación longitudinal de la pantalla:** cinta semiconductora hinchante.

7 **Estanqueidad radial:** cinta de aluminio solapada y termopegada a la cubierta.

8 **Cubierta:** poliolefina tipo DMZ2 no propagadora de la llama (S) con capa exterior semiconductora extruida conjuntamente con la cubierta.

CARACTERÍSTICAS DIMENSIONALES (valores aproximados)

Sección (mm²)		Tensión	Código	Clase CPR	Ø Diámetro (mm)				Peso (kg/m)	Radio de curvatura (mm)	
Conductor*	Pantalla				Conductor	Aislamiento	Pantalla	Cable		Estático	Dinámico
1x400	H165	26/45(52) kV	(S) 20217226	E_{ca}	23.0	38.7	45.1	54.0	6,9	900	1100
1x500	H165	26/45(52) kV	(S) 20217227	E_{ca}	25.9	41.6	48.0	57.9	8,1	1000	1200
1x630KAl	H165	26/45(52) kV	(S) 20217228	E_{ca}	30.0	45.7	52.1	62.0	5,7	1000	1300
1x800KAl	H165	26/45(52) kV	(S) 20217229	E_{ca}	34.0	49.7	56.1	66.0	6,4	1100	1400

CARACTERÍSTICAS ELÉCTRICAS

	26/45 kV
Tensión nominal simple, Uo (kV)	26
Tensión nominal entre fases, U (kV)	45
Tensión máxima entre fases, Um (kV)	52
Tensión a impulsos, Up (kV)	250
Temperatura máxima admisible en el conductor en servicio permanente (°C)	90
Temperatura máxima admisible en el conductor en régimen de cortocircuito (°C)	250

(Valores aproximados)

Sección (mm²)		Tensión	Código	Clase CPR	Intensidad máxima admisible* (A)		Intensidad máxima de cortocircuito en 0,5 s (A)		Resistencia del conductor a 20 °C (Ω/km)	Capacidad (µF/km)
Conductor*	Pantalla				Enterrado**	Al aire***	Conductor	Pantalla		
1x400	H165	26/45(52) kV	(S) 20217226	E_{ca}	678,5	796,7	80,8	31,5	0.0470	0.332
1x500	H165	26/45(52) kV	(S) 20217227	E_{ca}	771,1	918,2	101	31,5	0.0366	0.363
1x630KAl	H165	26/45(52) kV	(S) 20217228	E_{ca}	691,4	851,2	84,2	31,5	0.0469	0.406
1x800KAl	H165	26/45(52) kV	(S) 20217229	E_{ca}	788,6	985	107	31,5	0.0367	0.449

* De acuerdo a la norma UNE 211632, los conductores de aluminio compactado se distinguen de los de cobre con los caracteres "KAl"
**Condiciones de instalación: una terna de cables bajo tubos de 160 mmØ al tresbolillo y en contacto, enterrados con centro a 1200 mm de profundidad, temperatura del terreno reno 25°C y resistividad térmica de 1 K.m/W.
***Condiciones de instalación: una terna de cables al tresbolillo y en contacto, al aire a 40°C y sin exposición directa al sol.
NOTA: valores obtenidos para una terna de cables con conexión de pantallas especial ("single point" o "cross bonding").
IMPORTANTE: Para valores concretos de intensidades máximas según los conexionados de pantalla contactar con Prysmian.