

1	CUSTOMER	SAMSUNG HEAVY INDUSTRIES			REFERENCE NO.	Golar			
2	ADDRESS				CPP FILE NO.	CPP-11-104 (CH11-1234)			
3	PLANT LOCATION				DATE	January 31, 2012			
4	SERVICE OF UNIT	Single Stage H.P. LNG Vaporizer (SI Units)			ITEM NO.	HA 1100/2100/3100/ A/B			
5	SIZE	52648-1	TYPE	Special NJN	HORIZONTAL inclined 3 degrees				
6	SURFACE (m ²)	(GROSS) 789.8	SHELLS/UNIT	One	SURF/SHELL (m ²)	(NET)	770.3		
7	PERFORMANCE OF ONE UNIT								
8				SHELL SIDE		TUBE SIDE			
9	FLUID CIRCULATED			Sea Water		LNG / Natural Gas			
10	TOTAL FLUID ENTERING			2632 m ³ /hr (Note 1)		104,276.10 kg/hr			
11				INLET	OUTLET	INLET	OUTLET		
12	VAPOR	kg/hr	---	---	---	---	104,276.10		
13	LIQUID	kg/hr	2,697,610	2,697,610	104,276.10	---	---		
14	NON-CONDENSABLES	kg/hr	---	---	---	---	---		
15	DENSITY	kg/m ³	1026.51	1028.66	433.56	101.26	---		
16	VISCOSITY	cP	1.013	1.418	0.1186	0.0149	---		
17	SPECIFIC HEAT	kJ/kg-°C	3.9289	3.9333	3.6001	3.5279	---		
18	THERMAL CONDUCTIVITY	W/m-°C	0.6127	0.6023	0.1997	0.0518	---		
19	LATENT HEAT	kcal/kg					---		
20	MOLECULAR WEIGHT					16.72 (Note 4)			
21	TEMPERATURE IN	°C	14.0		-152.9		---		
22	TEMPERATURE OUT	°C	7.22 (Note 2)		8.0		---		
23	OPERATING PRESSURE	BarG	---		109.0		---		
24	NO. PASSES PER SHELL			ONE		ONE			
25	VELOCITY								
26	PRESSURE DROP	Bar	1.74 (Note 3)		0.43		---		
27	FOULING RESISTANCE	m ² -C/W	Note 5		Note 5		---		
28	HEAT EXCHANGED	19,934.99	kW	MTD CORRECTED		44.8	°C		
29	TRANSFER RATE - SERVICE	664.4 / 577.7	W/ m ² C	(Clean / Design)					
30	CONSTRUCTION								
31	DESIGN PRESSURE	BarG	7.0		125		---		
32	TEST PRESSURE	BarG	Per Code		Per Code		---		
33	DESIGN TEMPERATURE (Max/Min)	°C	65	/	-170	65	/		
34	TUBES	254 SMO (Note 6)	NO	802	OD	0.75	BWG	16	
35	SHELL	AL6XN	ID			OD	132.1 cm		
36	EXPANSION JOINT (BELLOW)	AL-6XN							
37	BONNET	316L SS			CHANNEL COVER	N/A			
38	TUBESHEET-STATIONARY	AL-6XN			TUBESHEET-FLOATING	N/A			
39	BAFFLES - CROSS	AL-6XN	TYPE	Seg.	FLOATING HEAD COVER	N/A			
40	TUBE SUPPORTS	AL-6XN			IMPINGEMENT PROTECTION	Yes			
41	GASKETS	N/A			PACKING	N/A			
42	TUBE TO TUBESHEET JOINT	Seal Welded & Rolled into Double Grooved Holes							
43	CONNECTIONS-SHELL SIDE	IN	QTY (2)	20" on 26" reducer	OUT	30"	RATING	16K JIS	
44	CONNECTIONS-TUBE SIDE	IN	8"			OUT	12"	RATING	900# RFWN
45	CORROSION ALLOWANCE - SHELL SIDE	---				TUBE SIDE	---		
46	CODE REQUIREMENTS	ASME Sec. VIII, Div. 1					TEMA CLASS	"R"	
47	OTHER	DNV							
48	NOTES	(1) 1316 m ³ /hr in "Cold" LNG section & 1316 m ³ /hr in "Warm" NG section at full load							
49		(2) SW bulk outlet temperature. SW flow of 1303 m ³ /hr in the "Cold" LNG section should be maintained at all times to guard against potential freeze problems.							
50		(3) SW pressure drop when operating at full load.							
51		(4) Standard LNG: 98.01% C1, 3.2% C2, 0.6% C3, 0.05% iC4, 0.05% nC4, 0.01% iC5, 0.08% N2 (mole %)							
52		(5) 15% excess surface area with no additional fouling applied							
53		(6) Helium leak tested tube to tubesheet joints							
54		(7) The hot circuit must be started first and shut down last.							
55		(8) Proprietary design features for tube side LNG distribution, performance, and venting.							

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